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DANTA FE 7	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-10				
7 - 2	AND ARTEORIZETION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	ARTHORIZETION TO TRA	INSPORT OIL AND NATURAL	. GAS		
01_ /	l mar i tota				
TRANSPORTER GAS /	Most (#1)				
OPERATOR /					
Carator Office Carator	O. C. C.				
.NEXCO OIL COMPANY -	Aug. —				
Address	ing Midland Toyac 70701	·			
Reason(s) for filing (Check proper box	ing, Midland, Texas 79701	Other (Please explain)			
New Weit	Change in Transporter of:		:		
Recompletion	OII Dry Ga				
Change in Ownership	Casinghead Gas Conden	isate [add lom ti	lease name.		
f change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
McMinn State Com.	Well No. Pool Name, Including Fo	ormation Kind of Le			
Location	Strawn	State, 1 eac	eral or Fee State K-4661		
	30 Feet From The <u>South</u> Lin	e and 1000 Feet Ero	m The West		
Unit Letter K : 19	Teet Flom File Still III Zin	9 dild 1 cct 1 to			
Line of Section 18 To	wnship 21-S Range	26-E , NMPM,	County		
a navari karaasi on mpakkanon	TED OF OUL AND NATURAL GA	c			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent;		
THE PERMAIN CORPORATIO	N	BOX 1183, HOUSTON, TE			
Mame of Authorized Transporter of Ca SOUTHERN UNION GAS COM			proved copy of this form is to be sent; BLD., DALLAS, TEXAS 75201		
	Unit Sec. Twp. Pge.	 	When		
If well produces oil or liquids, give location of tanks.	K 18 21S 26E	No Ges	5-1-23		
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,		
Designate Type of Completic	$\operatorname{con} = (X)$ $\begin{cases} \operatorname{con} & \operatorname{went} \\ & \times \end{cases}$	X Bespen	James Heaver		
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
5-13-72	8-3-72	10,800	10,759		
Elevations (DF, RKB, RT, GR, etc.) 3310 GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 9,868	Tubing Depth (dual)		
Perforations	ott ami		Depth Casing Shoe		
9868-9878			10,800		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
17 1/2 12 1/4	13 3/8 8 5/8	525 2100	450 900		
7 7/8	5 1/2	10800	380		
THOT DATA AND REQUEST F		fter recovery of total volum <mark>e of lo</mark> ad o pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
OLL VELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
Actual Float Suining 1 dat	O.L. S.J. S.				
		A			
Sand a Tara		1011 0 1	Gravity of Condensate		
Actual Press Tuelt-MOF/D	Length of Test 8 hrs.	Bbls. Condensate/MMCF	580 @ 880F		
Teating Method (pirot, back pre)	Tubing Pressure (Shut-ia)	Cosing Pressure (Shut-in)	Choke Size		
Meder Run	3075	0	Meter Run		
CELTIFICATE OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION		
		APPROVED MAY 2	1973		
TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RU		I I In and			
		r water			
		This form is to be filed in compliance with RULE 1104.			

(Charactere)

Manager, Mest Texas & SE New México Prod. Div.

(Date)

(Title)

February 28, 1973

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.