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NEW MEXICO OIL CONSERVATION COMMISSION

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	1-1898

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Catclaw Draw Unit
Hanagan Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator	Catclaw Draw Unit
P. O. Box 1737, Roswell, New Mexico 88201	9. Well No.
4. Location of Well	3
UNIT LETTER D, 920 FEET FROM THE North LINE AND 920 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 25E NMPM.	10. Field and Pool, or Wildcat
	Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3468' GR, 3480' KB	Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/72: Spud w/rotary tools 11:30 A.M. (Moran Drilling Contractor)

5/12/72: TD 493' - Ran 13 jts. 13-3/8" 54# ST&C conductor casing (503') in 17 1/2" hole set @ 493' cmt. HOWCO w/250 sx HOWCO light 1/4# flocel 2%CaCl + 150 sx Class "C" 1/4# flocel 2% CaCl, circ. 100 sx excess, plug down 2:30 PM (1.32 slurry vol. cu. ft./sx 85° temp. when slurry mixed est. fm. temp. 75° compressive strength 555 psi 12 hrs.).

5/13/72: Drilled plug 2:30 AM (WOC 12 hrs.) Press. up 600# 30 mins., no pres drop.

5/15/72: TD 2130 - Ran 69 jts. 8-5/8" new API 24# ST&C surface casing (2152') with DV tool @ 969',cmt. 1st stage 300 sx HOWCO light 10# Gilsonite 8# Salt 1/4# flocel 2% CaCl + 150 sx Class "C" 1/4# flocel 2% CaCl, plug down 3:00 PM. WOC 4 hrs., cmt. 2nd stage 300 sx HOWCO light 10# Gilsonite 8# salt 1/4# flocel 2% CaCl, did not circ., plug down 7:50 PM. Let set 6 hrs, ran temp. survey top cement approx. 800'. Went in w/1" tbg. @ 773',cmt. 25 sx HOWCO light 10# Gilsonite 4% CaCl, set 2 hrs. T/cmt.756', cmt. 100 sx HOWCO light 4% CaCl w/1" @ 730', set hrs, tag cmt. 230', cmt. 75 sx HOWCO light 4% CaCl, cmt. circ. @ 9:0 AM. Drilled plug 10:30 PM. Press. up 1000# 30 min., held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 5/25/72

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE MAY 26 1972

CONDITIONS OF APPROVAL, IF ANY: