NEW MEXICO GIL CONSERVATION COMMISSION Control Cont	NO. OF COPIES RECEIVED 3	n c n c 1 v 2 x	·	Form C-103	
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Hanagan Petroleum Corporation 3. Address of Operator P. O. BOX 1737, Roswell, N. Mex. 88201 4. Location of West UNIT LETTER D 920 10. POLY Morror THE WOST 10. POLY CASE APPROPRIATE NORTH 10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: TEMPORABILY ADARDON THE COMPLETE PRINT OF THE ADDRESS	WELL WELL	Catclaw Draw Unit			
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLEY COMM REMEDIAL WORK PLUE AND ABANDON PULL OR ALTER CABING OTHER 17. DOUGCIES. Prepended or Completed Operations (Glority state all portions details, and give persisent dates, including estimated date of starting any proposed work) Size Mill E 1703. TO 10933'-RAN 322 jts 5½" 17#N-80LT & C, K-55ST & C & Buttress (10940') set 0 10933' w/350 sx Class H 3/4% CFR-2+7#NaCl/sx, plug down 6/13/72 TO 10933'-P3TD 10897-Pkr. @ 10,419'-Perf.2SPF Morrow 10811-825 Swb. in nature flow 1" ck FTP 20# (6/23/72). TO 10933'-BTD 10897-Pkr.@10419, Perf. 10811-825, frac Howco mighty-frac 10,000 gals, sanded off. (6/25/72). Swb. well in, 3/4" ck FTP120#@ 1740/4CF 7/10/72-Reperforated Morrow 4SPF 10810-826, swb. well in F 1" ck FTP100#@ 3000MCF, shut-in TD 10933'-P3TD 10897-Pkr@10419, perf. Strawn 4SPF 9544-60 (7-14-72) 7/18/72-A/1000 gal MS 10% Strawn w/top packer @9453-Prep. run 4 pt. test on on Morrow & Strawn 10.1 hereby evrify that the information above is true and complete to the best of my knowledge and belief.	ļ				
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	11. 1 P. 19 -1	o de			
APPROVED BY W. G. GUSSETT TITLE BIL AND GAS INSPECTOR	SIGNED A STORY	TITLE VI	ce President	DATE 7/24/72	
	APPROVED BY W. a. Su	issett OIL	AND GAS INSPECTOR	DATE PATTE	