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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 26 1972

O. G. C.
ARTESIA, NEW MEXICO

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1898

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Catclaw Draw Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1737, Roswell, N. Mex. 88201	Catclaw Draw Unit
4. Location of Well	9. Well No.
UNIT LETTER D, 920 FEET FROM THE North LINE AND 920 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 25E NMPM.	10. Field and Pool, or Wildcat
	Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3480KB	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER Production testing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10933'-Ran 322 jts 5½" 17#N-80LT & C, K-55ST & C & Buttress (10940') set @ 10933' w/350 sx Class H 3/4% CFR-2+7#NaCl/sx, plug down 6/13/72

TD 10933'-P3TD 10897-Pkr. @ 10,419'-Perf. 2SPF Morrow 10811-825 Swb. in natural flow 1" ck FTP 20# (6/23/72)

TD 10933'-P3TD 10897-Pkr. @ 10419, Perf. 10811-825, frac Howco mighty-frac 10,000 gals, sanded off. (6/25/72). Swb. well in, 3/4" ck FTP120#@ 1740MCF

7/10/72-Reperforated Morrow 4SPF 10810-826, swb. well in F 1" ck FTP100#@ 3000MCF, shut-in

TD 10933'-P3TD 10897-Pkr @ 10419, perf. Strawn 4SPF 9544-60 (7-14-72)

7/18/72-A/1000 gal MS 10% Strawn w/top packer @9453-Prep. run 4 pt. test on on Morrow & Strawn

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussitt TITLE Vice President DATE 7/24/72

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE 7/24/72

CONDITIONS OF APPROVAL, IF ANY: