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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

AUG 10 1972

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-1898	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		Catclaw Draw Unit	
OIL WELL ☐	GAS WELL ☒	8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Catclaw Draw Unit	

2. Name of Operator		9. Well No.	
Hanagan Petroleum Corporation		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1737, Roswell, New Mexico 88201		Catclaw Draw Morrow	
4. Location of Well			

UNIT LETTER <u>D</u>	LOCATED <u>920</u> FEET FROM THE <u>North</u> LINE AND <u>920</u> FEET FROM	12. County
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21S</u> RGE. <u>25E</u> NMPM		Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/10/72	6/12/72	8/7/72	3480' KB	3468

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10933	10893	Dual GG		X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10810-10826 (Morrow)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Sonic-Lat. Dual-Ind.-Density (Schlumberger)	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54	493	17 1/2	400 circulated	None
8-5/8	24	2130	12 1/2 & 11	950 circulated	None
5-1/2	17	10933	7-7/8	350 Class H 2%CaCl	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	10409
						PACKER SET
						10409

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SPF 10811-825 (0.45) csg. gun		DEPTH INTERVAL	
Reperf 4 SPF (0.45 hole csg. gun)		10811-825	
10810-826		AMOUNT AND KIND MATERIAL USED	
		10,000 gals. Howco Mighty	
		Frac 2 1/4# sd./gal.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing gas well - See Form 122				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/30/72	4	varies					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			CAOF	5000			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-in waiting on pipeline connection	F. Tefteller

35. List of Attachments
2 copies elect. logs - 2 Deviation Survey - 4 Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lugh E. Hanagan TITLE Vice President DATE 8/8/72

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or abandoned well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Xxxx Delaware 2095T	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Xxxx Morrow 10446	T. Cliff House	T. Leadville
T. 7 Rivers	T. Xxxx-Barnett 10826	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Clorieta	T. McKee	T. Irase Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Xxxx3rd BS 7720	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	8048	T. Chinle	T. T.
T. Penn. Carb. 9246	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.