

OF COPIES RECEIVED	5
DISTRIBUTION	
DATE	
BY	2 ✓
S.G.S.	
AND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 25 1974

O.C.C.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-1898

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Catclaw Draw Unit
2. Name of Operator Hanagan Petroleum Corporation ✓	8. Farm or Lease Name Catclaw Draw Unit
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201	9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> <u>920</u> FEET FROM THE <u>North</u> LINE AND <u>920</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21 South</u> RANGE <u>25 East</u> NMPM.	10. Field and Pool, or Wildcat Catclaw Draw
15. Elevation (Show whether DF, RT, GR, etc.) 3480' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/27/74 - Squeeze Strawn perfs. from 9544-9560 w/100 sx. Class H cement w/0.6% Halid 9 (15.6#/gal. 100 sx. in perfs., max. psig 5000#).

3/6/74 - Perf. 10594-97 w/6 holes - squeeze perfs. 75 sx, max. psi 4000# to shut off communication between Upper and Lower Morrow.

3/21/74 - Treated original Morrow perfs. 10810 to 10826 w/1000 gals. 7½% MS acid w/1000 SCF nitrogen per barrel; max. psig 5500, swb. back load w/fair show gas.

3/26/74 - Retreat Morrow perfs. 10810 to 10826 w/5000 gals. 7½% MS acid and 1000 SCF/bbl. nitrogen. Injection rate 7.3 BPM. Max. psig 6700#, swb. and flowed back part of load w/show gas.

4/23/74 - Well shut-in waiting on swabbing unit (unit had to be moved off due to commitment elsewhere).

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.L. Southenland TITLE Agent DATE 4/24/74

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 26 1974

CONDITIONS OF APPROVAL, IF ANY: