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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

AUG 10 1972

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-1898

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ D.C.C. ARTESIA, OFFICE						7. Unit Agreement Name Catclaw Draw Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Catclaw Draw Unit	
2. Name of Operator Hanagan Petroleum Corporation						9. Well No. 3	
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>920</u> FEET FROM THE <u>North</u> LINE AND <u>920</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21S</u> RGE. <u>25E</u> NMPM <u>Eddy</u>						12. County Eddy	
15. Date Spudded 5/10/72		16. Date T.D. Reached 6/12/72		17. Date Compl. (Ready to Prod.) 8/7/72		18. Elevations (DF, RKB, RT, GR, etc.) 3480' KB	
19. Elev. Casinghead 3468		20. Total Depth 10933		21. Plug Back T.D. 10893		22. If Multiple Compl., How Many Dual GG	
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, Name 9544-9560 (Strawn)		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR-Sonic-Lat. Dual-Ind.-Density	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		54		493		17 1/2	
8-5/8		24		2130		12 1/2 & 11	
5-1/2		17		10933		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
400 circulated		None					
950 circulated		None					
350 Class H 2%CaCl		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-3/8		10409		9453		PACKER SET	
31. Perforation Record (Interval, size and number) 4 SPF 9544-9560 (0.45 csg. gun)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
9544-9560				A/1000 MS 10% HCL			
33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing gas well - See Form C-122				Shut-in	
Date of Test 7/26/72		Hours Tested 4		Choke Size varies		Prodn. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. CAOF	
Gas - MCF 5200		Water - Bbl.		Oil Gravity - API (Corr.)		Test Witnessed By F. Tefteller	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection						35. List of Attachments 2 copies elect. logs - 2 Deviation Survey - 4 Form C-122	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

SIGNED

Sup. C. Hanagan

TITLE Vice President

DATE 8/8/72

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Milneburg	T. Dakota
T. Tinney	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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See Form C-105 filed on Morrow on this well.