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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 25 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-1898

SUNDRY NOTICES AND REPORTS ON WELLS

O.C.C. ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hanagan Petroleum Corporation 3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER D 920 FEET FROM THE North LINE AND 920 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21 South RANGE 25 East NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3480' KB 12. County Eddy	7. Unit Agreement Name Catclaw Draw Unit 8. Farm or Lease Name Catclaw Draw Unit 9. Well No. 3 10. Field and Pool, or Wildcat Catclaw Draw
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/27/74 - Squeeze Strawn perfs. from 9544-9560 w/100 sx. Class H cement w/0.6% Halid 9 (15.6#/gal. 100 sx. in perfs., max. psig 5000#).
3/6/74 - Perf. 10594-97 w/6 holes - squeeze perfs. 75 sx, max. psi 4000# to shut off communication between Upper and Lower Morrow.
3/21/74 - Treated original Morrow perfs. 10810 to 10826 w/1000 gals. 7½% MS acid w/1000 SCF nitrogen per barrel; max. psig 5500, swb. back load w/fair show gas.
3/26/74 - Retreat Morrow perfs. 10810 to 10826 w/5000 gals. 7½% MS acid and 1000 SCF/bbl. nitrogen. Injection rate 7.3 BPM. Max. psig 6700#, swb. and flowed back part of load w/show gas.
4/23/74 - Well shut-in waiting on swabbing unit (unit had to be moved off due to commitment elsewhere).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.L. Southard TITLE Agent DATE 4/24/74

APPROVED BY W.A. Gressett OIL AND GAS INSPECTOR DATE APR 26 1974

CONDITIONS OF APPROVAL, IF ANY: