

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. (CATE*)
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0374057-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Catclaw Draw Unit

8. FARM OR LEASE NAME

Catclaw Draw Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-21S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1737, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1650' FNL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3375' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/21/72: Spud 4:15 P.M. - Moran Drlg.

6/26/72: TD 922', reamed 17½" hole to 380', ran 10 jts. 13-3/8" 65# ST&C csg. set @ 380', cmt. 350 sx. Class "C" 1/4# Flocel, 2% CaCl, cmt. didn't circ., filled up w/8 yds. ready mix. Plug down 2:30 P.M., WOC 12 hrs., press. up 600#/30 mins./O.K.

6/28/72: TD 1905', ran 48 jts. 8-5/8" 24# J-55 ST&C csg. (1914') at 1905', cmt. 600 sx Howco light 8# salt 3# gilsonite 1/4# Flocel, 2% CaCl + 150 sx Class "C" 1/4# Flocel 2% CaCl, cmt. didn't circ., plug down 4:05 P.M. Let set 4 hrs., tag top cement w/1" tbg. @ 658', pumped 1st batch 25 sx Class "C" 4% CaCl @ 10:00 A.M., at 2 hr. intervals through 1" tbg., set batch #2 (50 sx Class "C" 4% CaCl), batch #3 (100 sx Class "C" 4% CaCl) & batch #4 (30 sx Class "C" 2% CaCl) cmt. circ. @ 5:45 A.M. (6/29/72). Total cmt. 955 sx. WOC 24 hrs., press. up 1500#/30 mins., no press. drop.

RECEIVED

JUL 10 1972

O. C. C.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Hugh C. Hanagan

TITLE

Vice President

DATE

7/6/72

(This space for Federal or State office use)

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JUL - 7 1972H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side