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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 20 1973

Operator Hanagan Petroleum Corporation		O. C. C. ARTESIA, OFFICE
Address P. O. Box 1737, Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Designation of additional transporter of gas (2 gas transporters for this well)
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		
If change of ownership give name and address of previous owner		

Lease Name Catclaw Draw Unt	Well No. 4	Pool Name, Including Formation Catclaw Draw Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0374057
Location Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>21 South</u> Range <u>25 East</u> , NMPM, <u>Eddy</u> County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Company		P. O. Drawer 175, Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gas Company		1400 Fidelity Union Tower, Dallas, Texas 75201		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 24	Twp. 21S	Rge. 25E
			Is gas actually connected? Yes	When 12/5/73

If this production is commingled with that from any other lease or pool, give commingling order number: Fed./St. Unit Order #R-4081

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 20 1973	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	19
By <u>Hugh C. Hanagan</u>		BY	<u>W.A. Grissett</u>
Vice President		TITLE	<u>OIL AND GAS INSPECTOR</u>
12/19/73		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	