STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIC

SANTA FE, NEW MEXICO 87501

SUPPLEMENT NUMBER (XX) (SE) <u>AR 550</u>

DATE November 6, 1981

GAS

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL RECEIVED

The operator of the following well has complied with all the requirements of the Oil Conservation Division and Ok well is hereby assigned an allowable as shown below.

	4		Date of F	Siret Allowable of	or Allowable Ch	1176	ARTESIA, OF	-PI(Et
	llano In	ic & Gas Co	. of New M	exico Pool	Cato	claw Draw Morrow claw Draw Unit		
Purchaser	Tenneco	Oil Co.			Cato	claw Draw Unit		
Operator	4	Unit Latt	er G	Eens Sec	24	Twp21	Range	25
Well No.		Unit Lett	.ci	used Acreace		Difference		
Dedicated fie		1 00	(C)	rised Acrossia Es	ctor	Difference		
Acreage Facto			Kev	dsed Acreage ra		Difference		
Deliverability			Kev	ised Denveraon.	ily	Difference		
$A \times D$ Factor	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Kev	ised A x D Pac	10r	Difference	· · ·	
(MWO) $\pi 4^{-1}$ As Per Or	dox D_/15	57_D		hill.	Gross	OCD District No	2	
As Per Un)/-D	· · ·	PU LUT	0/0/00		•	
•		<u>(</u>	ALCULATIO	V OF SUPPLEN	MENTAL ALLO	WABLE		
Previous Status Adjustments				ļ			and the second se	
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV: PROD.	REV. PROD.	KEM/	ARKS	
April								
May					<u> </u>			
Juin		-			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
July								
August								
September				10509				
October							<u> </u>	
November	1						<u></u>	
December								
January								
February								
March				-				
April								
May			-				<u> </u>	
June								
July								
August								· · -
September								
October						_ <u>_</u>		
November								
December								
TOTALS							·	
Allowable I	Production D	ifference						· · · · · · · · · · · · · · · · · · ·
		/U Status			· · ·			
Revised S		/U Status				Effective In Dec		edule
	<u> </u>		······································		· · ·	Current Classification	í l	Te

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

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