

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WICHITA CONS. COMMISSION 74057-A
Drawer BB
Artesia, NM 88210

RECEIVED

AUG 20 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or, plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650 FNL & 1650 FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU service unit.
2. Kill well with 10# brine water with oxygen scavenger, corrosion inhibitor, clay stabilizer, and low surf 259 surfactant.
3. Unseat pkr and circ. hole with 10# brine with oxygen scavenger, corrosion inhibitor, clay stabilizer, and low surf 259 surfactant. TOH with tbg and pkr.
4. RIH with CIBP and set at 10600'.
5. Dump bail 35' cmt on CIBP. WOC 12 hrs.
6. Pressure test cmt to 500 psi.
7. RU electric line with 5000# lubricator. RIH with 4" csg gun and perf at 10526-38 with 4 SPF and 90° phasing. POH with gun.
8. TIH with Baker 5-1/2" "Lok-Set" pkr and on-off tool with FL cut down to

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. McCullough TITLE Production Engineer DATE August 10, 1982

APPROVED BY (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 19 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

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AUG 12 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O 214-149

- 1.81", and present 2-3/8" tbg. (Note: Insert radio active collar for corrolated pkr setting.)
9. Tally tbg in hole and hydro test to 7000 psi above the slips. RU electric line unit and corrolate pkr setting depth.
10. Set pkr at 10400' with 15000# compression. ND BOP. NU xmas tree. Test tree to 5000 psi.
11. RU swab and swab fluid dn to pkr. RD swab.
12. Flow well to clean up. Return to production when cleaned up.
Verbal approval Mondo Lopez 8/10/82