

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FNL & 1650 FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT ~~OR REPAIR~~ ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

0374057-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Catclaw Draw Unit

8. FARM OR LEASE NAME

Catclaw Draw Unit

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Catclaw Draw Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T21S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3375' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU service unit. Bleed well down.
2. Kill well with 10# brine water
3. Unseat pkr and fill hole with 10# brine with oxygen scavenger, corrosion inhibitor, clay stabilizer, and low surf 259 surfactant. TOH with tbg and pkr and tally tubing.
4. RIH with CIBP and set at 10600'.
5. Dump bail 15' cmt on CIBP. WOC 18 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert A. Mather TITLE Production Engineer DATE August 25, 1982

(This space for Federal or State office use)

APPROVED BY: (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

6. Pressure test cmt to 500 psi. Found csg leak.
7. POOH w/1250' of 5½" csg. TIH w/1250' of new 5½" csg. Pressure tested cement to 1000 psi for 5 minutes.. It held.
8. RU electric line with 5000# lubricator. RIH with 4" csg gun and perf at 10526-38 with 4 SPF and 120° phasing. POH with gun.
9. TIH with Baker 5-1/2" "Lok-Set" pkr and on-off tool with FL cut down to 1.81", and present 2-3/8" tbg.
10. Hydro test tbg to 7000 psi above the slips. Hydrotested packer to 50000 psi.
11. Set pkr at 10393' w/14000# compression. ND BOP. NU xmas tree. Test tree to 5000 psi.
12. RU swab unit and swab fluid dn to pkr. RD swab unit.
13. Flow well to clean up. Return to production.