Form 3160-5
November 1983
(Formerly 9-331)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: 8910115880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NM-0374057-A

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Catclaw Draw Unit

9. WELL NO.: 4

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 24-T21S-R25E

12. COUNTY OR PARISH: Eddy

13. STATE: NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: HALLWOOD PETROLEUM, INC.

3. ADDRESS OF OPERATOR: P. O. Box 378111, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1650' FEL & 1650' FNL

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3387' KB; 3375' GL

Received
JAN 1993
O. C. D.
Artesia, Office

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Recomplete shut-in well ☒		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hallwood proposes to recomplete the subject shut-in well uphole in an attempt to return the well to production.

1) TOH with tubing (2 3/8") and packer set at 10,393'.

2) Set a CIBP at 10,520' to cover (abandon) perforations at 10,526'-10,538'. Cap this plug with only 3-5 feet of cement as we plan to perforate a zone at 10,498'-10,508'.

3) Test plug and casing to a minimum of 500 psig for 30 minutes.

4) Run-in-hole with tubing conveyed perforating gun system, packer and tubing. Perforate Morrow zones at:

10,454'-10,474'
10,486'-10,494'
10,498'-10,508'

4) Flow test well, run bottomhole pressure test and return to production.

RECEIVED
JAN 6 10 45 AM '93
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Eva Kardas TITLE Production Technician DATE 1/4/93

(This space for Federal or State office use)

APPROVED BY David R. Glass TITLE [illegible] DATE 1-28-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the