

- 02/06/93 - Start in hole w/ 4" HSC guns, firing mechanism, 2 jt, ported glass disc sub, 1 jt, 5-1/2" Guiberson UNI VI pkr w/ on-off tool, 1 jt, 4' locator sub w/ RA tag, 164 stds of 2-3/8" N-80 4.6# tbq.
- 02/07/93 - TIH w/ pkr & guns, space out guns, set pkr RLS on/off tool. RU Rowland Trucking, circ hole w/ 240 bbls of 2% CaCl fresh & pkr fluid, NU tree.
- 02/08/93 - Swab fluid down to 7,000', drop bar, guns fired after 2-1/2 mins, gas to surface 3-1/2 mins, unload fluid, shut well, SITP 3500 PSI. Started flow testing currently averaging 2.700 MMCFD @ 3200# FTP on a 12/64" choke.
- 02/09/93 - Shut-in for BHP test.
- 02/12/93 - 70 hour SITP = 3400#. Perfs at 10,454-10,474', 10,486-10,494' & 10,498-10,508', 38' of net pay in the Morrow "B" zone.
- 02/15/93 - Produced 2 BW & 1921 MCF @ 3220 FTP in 20 hrs production.
- 02/23/93 - Flowing well to gas sales line. Produced 2743 MCF & 1BW @ 2350# FTP in 24 hrs.

FINAL REPORT

Recompleted well uphole from a "massive shale" interval @ 10,526-10,538' to 3 sand intervals in the Morrow "B" zone @ 10,454-10,474', 10,486-10,494' & 10,498-10,508'.