

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Texaco Inc. ✓

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit Letter N, 660 FSL & 1980 FWL

At top prod. interval reported below

At total depth

RECEIVED

FEB 08 '88

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-0454228

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. J. Levers Fed. NCT-

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Catclaw Draw
Morrow Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T21S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9/29/87

16. DATE T.D. REACHED

9/30/87

17. DATE COMPL. (Ready to prod.)

10/21/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3338' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10645' TD

21. PLUG, BACK T.D., MD & TVD

10215' PBTD

22. IF MULTIPLE COMPL., HOW MANY*

ACCEPTED FOR RECORD

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

0-1-645'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10175'-10180'; Catclaw Draw Morrow

FEB 1 1988

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

SJS

CARLSBAD, NEW MEXICO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	512'	17 1/2"	960 sx.	
8 5/8"	32# to 24#	2309'	11"	1000 sx.	
4 1/2"	11.6#	10645'	7 7/8"	700 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

4 JSPF: 10175'-10180'
(6 feet, 24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10175'-10180'	1500 gal. 7 1/2% Morrow-Flo Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/21/87		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/28/87	24	16/64"	→	0	683	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1800	---	→	0	683	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. A. Nease

TITLE Hobbs Area Superintendent

DATE 1/18/88

*(See Instructions and Spaces for Additional Data on Reverse Side)