

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Instr.)
verse side)

DATE
ON FD

Form approved
Budget Bureau No. 1004
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0454228

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. J. Levers Federal NCT-1

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Catclaw Draw
Morrow Gas

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T21S, R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texaco Inc. ✓

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter N, 660 F&L & 1980 FWL, Section 12, T21S, R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3338' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf additional pay

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) MIRU pulling unit. Killed well. Installed hydraulic BOP and choke manifold. POH with tubing.
- 2) Set 4 1/2" CIBP at 10250'. Capped CIBP with 35' cement. New PBTD: 10215'.
- 3) TIH with tubing and spotted 200 gallons acetic acid from 10208' to 10078'. Circulated inhibited 2% KCL. TOH. Tested 4 1/2" casing to 4000 psi. Held OK.
- 4) Ran in hole with 2 3/8" tubing and 4 1/2" Otis PL Packer with wireline re-entry guide and on/off tool with ZN profile (1.875"). Tubing tested to 7000 psi. Set packer at 10050'.
- 5) Load backside to 1000 psi. Swabbed fluid level to 5000'. Went in hole with 1 9/16" perforating guns. Perforated with 4 JSPF from 10175' to 10180' (6 feet, 24 holes).
- 6) Acidized perforations 10175'-10180' with 1500 gallons 7 1/2% Morrow-Flo Acid. Max. pres: 2940 psi; AVG pres: 2500'; AIR: 2.6 BPM; ISIP: 2100 psi; 15 Min. SIP: 1170 psi.
- 7) On October 21, 1987, the well produced 31 MCF into the sales line in one hour.

ACCEPTED FOR RECORD

DEC 23 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE 11/20/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side