

For Your Information

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 12 Township 21S Range 25E

5. Lease Designation and Serial No.
NM 0454228

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
E. J. LEVERS FEDERAL NCT-1
1

9. API Well No.
30-015-20683

10. Field and Pool, Exploratory Area
CATCLAW DRAW MORROW (PRORATED GAS)

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: Facility Site Diagram.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This notice is in response to the Incident of Noncompliance for Update of Facility Diagrams by BLM Inspector Duncan Whitlock for the E.J. Levers Federal nct-1 #1 (Unit N, 660' FSL and 1980' FWL; Sec 12-T21S-R25E) tank battery. Please find attached a current facility site and security site diagram.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE 11/16/1999

TYPE OR PRINT NAME Bobby J. Hill

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☒ Certified Mail - Return Receipt Requested
Z 576 992 916

☐ Hand Delivered Received by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
IID
Lease NMNM0454228
CA
Unit
PA

Bureau of Land Management Office CARLSBAD FIELD OFFICE		Operator TEXACO PRODUCING INCORPORATED				
Address P O BOX 1778 CARLSBAD NM 88220		Address EUNICE NM				
Telephone 505.887.6544		Attention TEXACO PRODUCING INCORPORATED				
Inspector Duncan Whitlock		Attn Addr P O BOX 1747 CARLSBAD NM 88221-1747				
Site Name E J LEVERS NCT1	Well or Facility 1	Township 21S	Range 25E	Meridian NMP	Section 12	1/4 1/4 SESW
Site Name LEVERS FED NCT #1 BATTERY	Well or Facility L	Township 21S	Range 25E	Meridian NMP	Section 12	1/4 1/4 SESW

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
10/18/1999	09:00	43CFR3162.1 ONSHORE ORDER #3,III,1,1	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
11/19/1999			43 CFR 3163.1()

Remarks **FACILITY DIAGRAM NEEDS TO BE UPDATED. SUBMIT UPDATED FACILITY DIAGRAM FOR LOCATION AS PER ONSHORE ORDER #3.**

When violation is corrected, sign this notice and return to above address.

Company Representative Title ENGINEER ASSISTANT Signature *Robert J. Bell* Date 11/16/99

Company Comments Please see ATTACHED Snowy Notice & Site Diagram

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

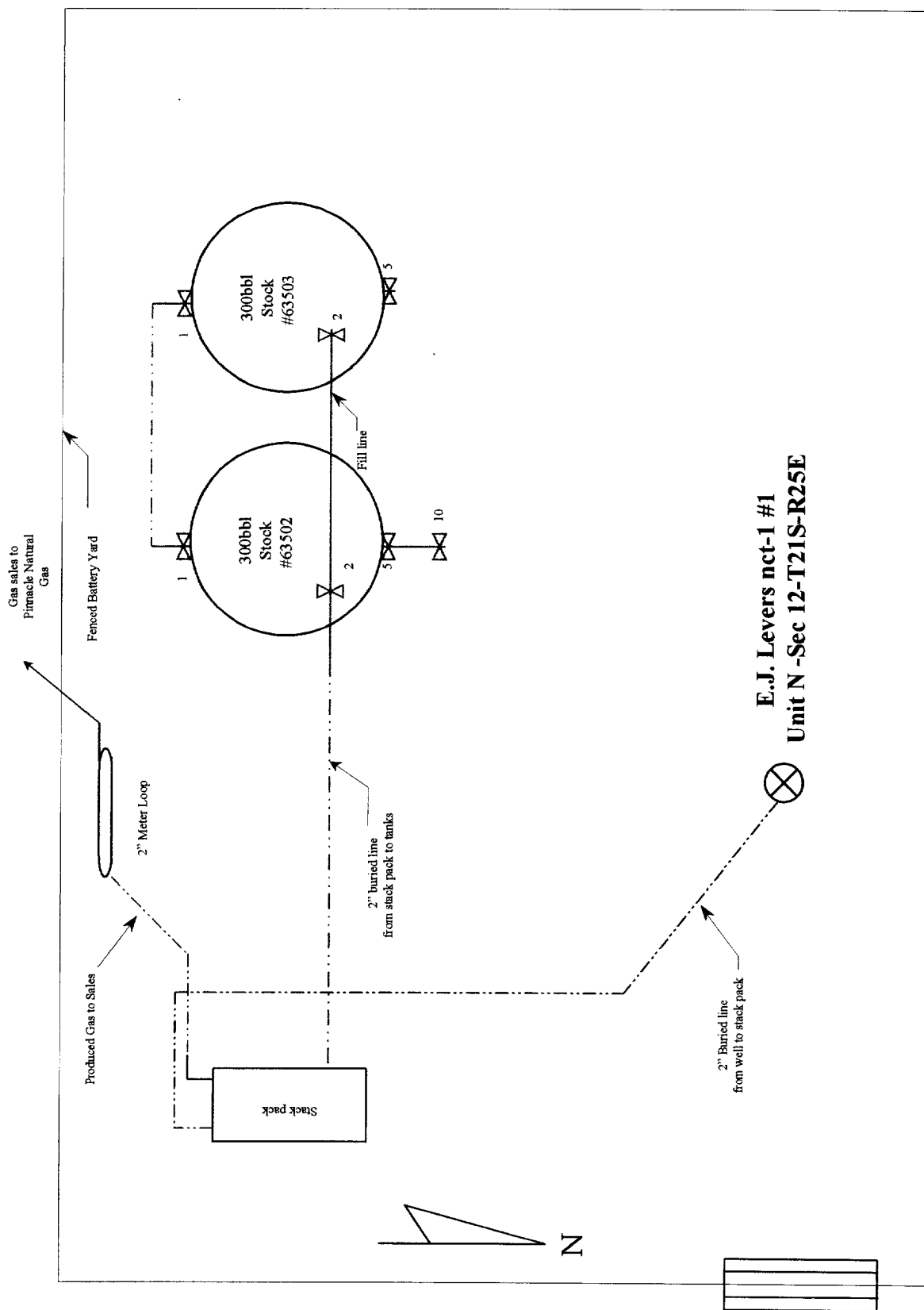
REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u><i>J. D. W. Whitlock</i></u>	Date <u>10/19/99</u>	Time <u>0730</u>
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FOR OFFICE USE ONLY

Number 15	Date	Assessment	Penalty	Termination
Type of Inspection SS				



E.J. Levers nct-1 #1
Unit N -Sec 12-T21S-R25E

Texaco E. & P., Inc.
E.J. Levers nct-1 #1
Facility Site Diagram

Texaco Exploration and Production, Inc.

E.J. Levers nct-1 #1

Site Security Diagram

11/16/1999

Tank#	Valve	Company	Seal #	Location
63502	1	TEPI	584	Circulating Line
63502	2	TEPI	8899	Fill Line
63502	5	TEPI	7692	Load Line
63502	10	Equilon	8618	Pipeline

63503	1	TEPI	8898	Circulating Line
63503	2	TEPI	31070	Fill Line
63503	5	Equilon	7188	Load Line

Tank# 63502

Production Phase: #1, #5 , and #10 sealed closed

Sales Phase: #1 and #2 sealed closed

Drain Phase: #2, #5, and #10 sealed closed

Tank# 63503

Production Phase: #1 and #5 sealed closed

Sales Phase: #1 and #2 sealed closed

Drain Phase: #2 and #5 sealed closed