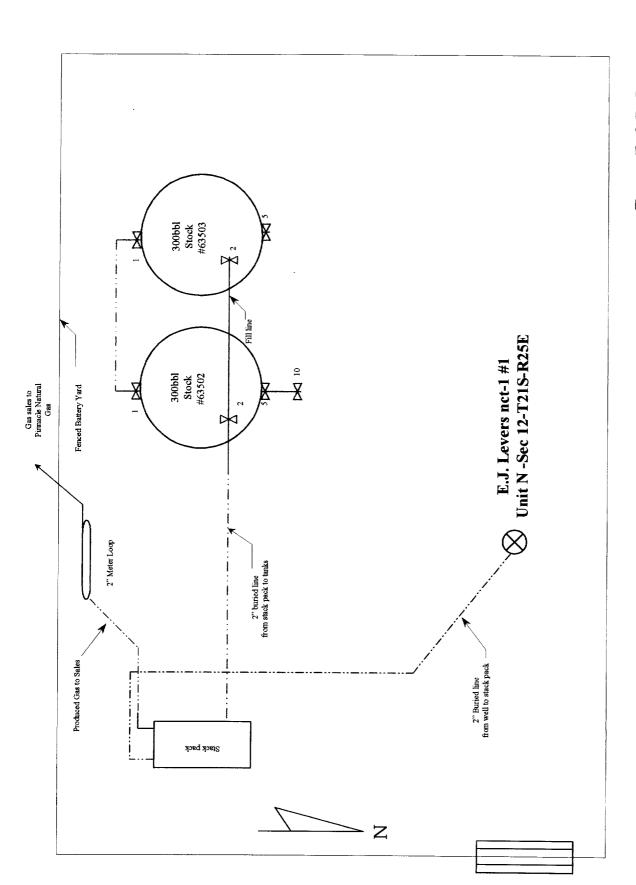
Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Budget Bureau No. 1004-0135
Artesia. NM 88210-2834: March 31, 1993

1 NA WET	March 31, 1993	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. NM 0454228	
Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
I. Type of Well: OIL SAS OTHER	8. Well Name and Number E. J. LEVERS FEDERAL NCT-1	
2. Name of Operator V TEXACO EXPLORATION & PRODUCTION INC.	1	
. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444	9. API Well No.	
L Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-015-20683	
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The	10. Field and Pool, Exploaratory Area CATCLAW DRAW MORROW (PRORATED GAS)	
NEST Line Section 12 Township 21S Range 25E	11. County or Parish, State EDDY , NEW MEXICO	
2. Check Appropriate Box(s) To Indicate Nature of Notice, F	Report or Other Data	
	TYPE OF ACTION	
Abandonment Recompletion	Change of Plans New Construction	
☐ Notice of Intent ☐ Plugging Back	Non-Routine Fracturing	
Subsequent Report Casing Repair Attering Casing	Water Shut-Off	
Final Abandonment Notice The standard of th	Conversion to Injection	
O THEM. Tability Site bisg		
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for This notice is in response to the Incident of Noncompliance for Update of Facility Diagrams! by BLM Inst	all markers and zones pertinent to this work,)*.	
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for This notice is in response to the Incident of Noncompliance for Update of Facility DiagramsI by BLM Inspect. 1 #1 (Unit N, 660' FSL and 1980' FWL; Sec 12-T21S-R25E) tank battery. Please find attached a cultical formula of the property of the	including estimated date of starting any proposed all markers and zones pertinent to this work,)*. Dector Duncan Whitlock for the E.J. Levers Federal rrent facility site and security site diagram.	



Texaco E. & P., Inc. E.J. Levers nct-1 #1 Facility Site Diagram

ROBNETT' NW
NON 18 .60
RECEINED

Texaco Exploration and Production, Inc.

E.J. Levers nct-1 #1 Site Security Diagram 11/16/1999

Tank#	Valve	Company	Seal #	Location	
63502	1	TEPI	584	Circulating Line	
63502	2	TEPI	8899	Fill Line	
63502	5	TEPI	7692	Load Line	
63502	10	Equilon	8618	Pipeline	
63503	1	TEPI	8898	Circulating Line	
63503	2	TEPI	31070	Fill Line	

7188

Load Line

Equilon

Tank# 63502

63503

Production Phase: #1, #5, and #10 sealed closed

Sales Phase: #1 and #2 sealed closed

Drain Phase: #2, #5, and #10 sealed closed

5

Tank# 63503

Production Phase: #1 and #5 sealed closed

Sales Phase: #1 and #2 sealed closed Drain Phase: #2 and #5 sealed closed