

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Off Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
NM 0454228

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 397-0444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 12 Township 21S Range 25E

8. Well Name and Number
E. J. LEVERS FEDERAL NCT-1

9. API Well No.
30-015-20683

10. Field and Pool, Exploratory Area
CATCLAW DRAW MORROW (PRORATED GAS)

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: Gas flare for well bore cleanup.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

Texaco Exporation and Production, Inc. respectively seeks permission to flare test gas at the E.J. Levers Federal nct-1 #1 (Unit N, 660' FSL and 1980' FWL; Sec 12-T21S-R25E) for a 24 hour test period during the week of July 16-20, 2001. The well currently produces at a rate of 650 MCFPD and is to be acidized with 1,000 gallons of 20% MSR acid blended with 1,000 gallons of methanol (2,000 gallons total) and clay stabilizers at a rate of 2-3 BPM with 200 scf/bbl N2 over flush. The well is to be shut in for four hours and flowed backed through a Pro Well Testing rental separator with the fluids going to a frac tank and the gas to flare. A service technician will be onsite during the duration of the well testing and flaring.

The purpose of the flaring of gas is to clean up the N2 from the wellbore and not to contaminate the purchasers product line. The well will be returned to production down the sales line when the N2 is cleaned up. If you have any questions, please feel free to call:

Jason Wacker, Production Engineer, (915) 688-4862
Mike Parker, Well Technician, (505) 887-5676
Bobby Hill, Engineer Assistant, (505) 394-1855



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE 07/09/2001

TYPE OR PRINT NAME APPROVED Bobby J. Hill

(This space for Federal or State office use)
APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE _____ DATE _____

CONDITIONS OF APPROVAL JUL 12 2001

DAVID R. GLASS
PETROLEUM ENGINEER

RECEIVED
2001 JUL 11 AM 8:36
BUREAU OF LAND MANAGEMENT
FISHERMAN OFFICE