

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Robert E. Boling

3. ADDRESS OF OPERATOR

202 American Home Bldg., Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FS & 1980' FWL

At proposed prod. zone

Morrow

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

42 Miles southwest of Artesia

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest crlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

120

19. PROPOSED DEPTH

9400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 (See Plat)

20. ROTARY OR CABLE TOOLS

Cable Tools & Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4357 GR.

22. APPROX. DATE WORK WILL START*

7-30-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8	48#	150' est.	Circulate
12 1/2"	8 5/8	24#	1700'	Circulate
7 7/8"	5 1/2"	15.5 & 17#	9400'	To be determined

Drilling Program: Drill to approximately 30 feet below top of San Andres and set surface casing. Drill part of San andres with cable tools. Drill from base of cable tool hole to total depth with rotary tools.

Blowout preventer equipment: Hydraulic operated Series 900 with blank and 4 1/2" rams,,also drilling head while drilling with air.

Mud Program: Cable tool hole: Mud as required .

Rotary Hole: Air as long as practical then water and mud as necessary to control hole and get samples.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert E. Boling

TITLE Owner

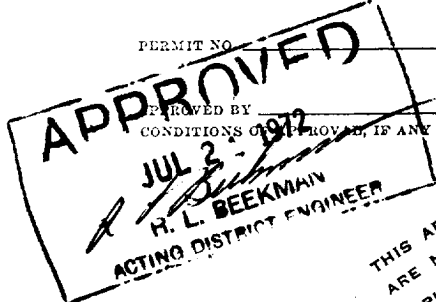
DATE

DECLARED WATER BASIN
13 1/2"

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

CEMENT BEHIND THE
CASING MUST BE CIRCULATED
DATE

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES OCT 21 1972

See Instructions On Reverse Side

NOTIFY USGS IN SUFFICIENT TIME TO
WITNESS CEMENTING THE CASING.
8 1/2"

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Revised 1-1-72
Effective 1-1-72

JUL 24 1972

All distances must be from the outer boundaries of the Section.

Operator Robert E. Boling		Lessee Russell Cleveland-Rodriguez, C. C.		Well No. 1
Unit Letter N	Section 33	Township 21 South	Range 22 East	County ARTESIA, OFFICE
Actual Postage Location of Well: 660 feet from the South line and 1980 feet from the West line				
Ground Level Elev. 4357	Producing Formation Morrow	Pool Wilson	Dedicated Acreage 320	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) If production is obtained S/2 will be communitized.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

T 21 S

R22E

NM 0372642-A Wilson & Boling		NM 0559510 Shell	
NM 0205006 Shell		NM 0014 I. Majors	

1980' **0'**

CERTIFICATION

RECEIVED

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

JUL 17 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Name
Robert E. Boling
Position
Owner

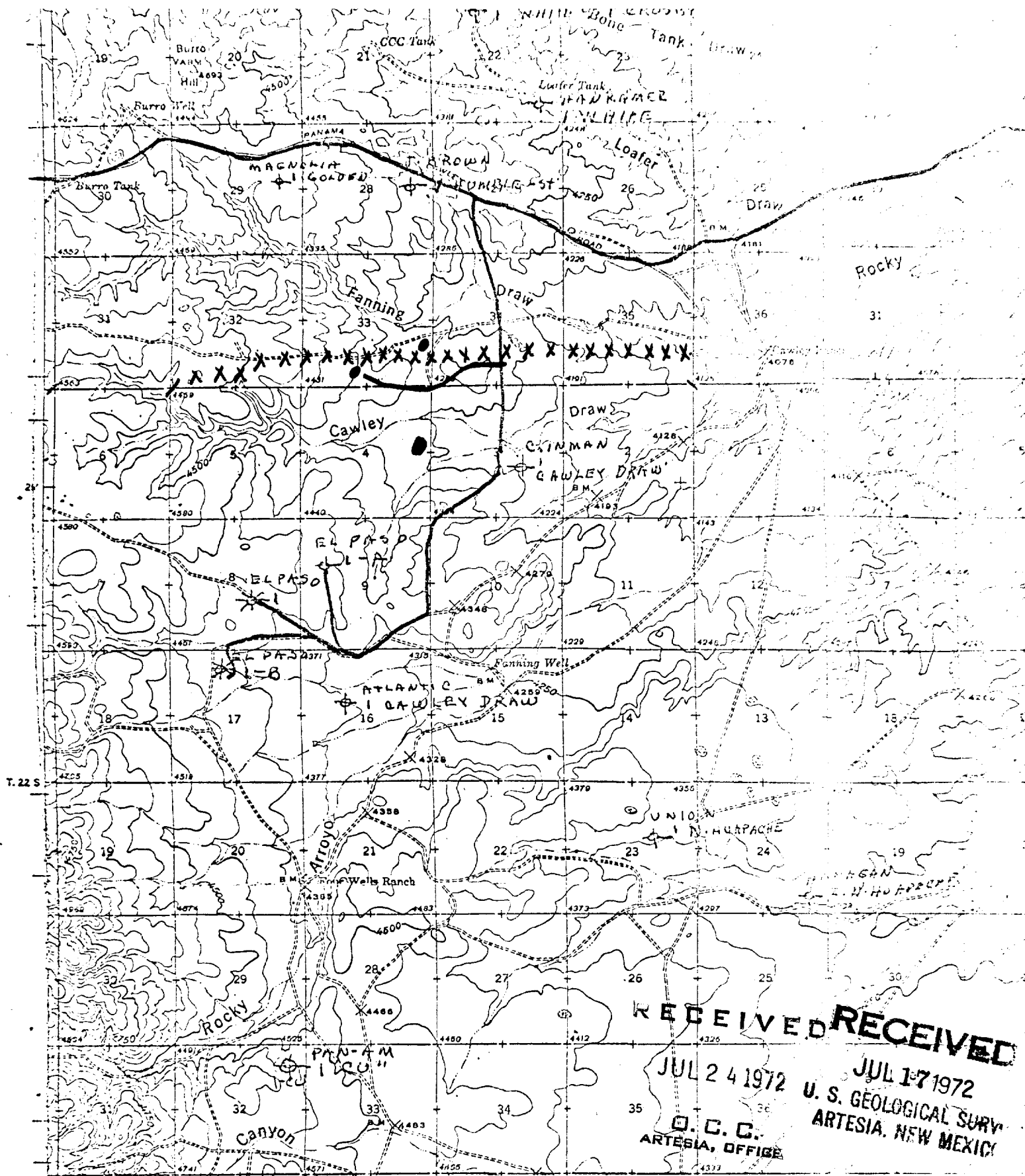
Company
Robert E. Boling

Date
7-17-72

I hereby certify that the well location shown on this plat was located from field notes of accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Signature
[Signature]
Title
Surveyor

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



INFORMATION PLAT

This plat is filed in connection with the application for approval to drill the Robert E. Boling No. 1 Reese Cleveland well, a 9400 foot Morrow Test, located 660'FS & 1980'FWL of Section 33, T21S R22E, Eddy Co., New Mexico.

This plat shows existing wells, dry holes, roads, planned access road, in "red", location of well, in "red", and existing improvements in the area such as fences and ranch water supplies, in "purple." There are no houses or people living within

KUGLE

1980' FSL

STEEL PITS



LOCATION, 660' FSL
1980' FSL SEC 33,
T22S R22E.

150'

RECEIVED

JUL 17 1972

RECEIVED

JUL 24 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

D. C. C.
ARTESIA, OFFICE

ROAD
TO
LOCATION

200'

LOCATION PLAT

This location plat and information is filed in connection with the Robert E. Boling No. 1 Reese Cleveland, 660' FSL & 1980' FSL Sec. 33, T21S R22E, Eddy Co., New Mexico, a 9400' Morrow test.

The plat shows the size of the location, location of the well, reserve pits, steel pits and access road. The rotary rig will be rigged up with the V-door to the east which requires that the pipe racks be placed east of the rig.

The water supply will either be trucked in or by pipeline from a well three miles southwest of the location.

The waste material will be put in the reserve pits and disposed of in accordance with the regulations.

No camp or airstrip is planned.

Restoration of the surface will be in accordance with the regulations.

If production is obtained a dry gas well is anticipated so no tank battery or flow lines can be planned at this time.

The surface at the location is very rocky with bed rock practically on the surface so the vegetation is sparse.

Blowout preventer equipment: Hydraulic series 900 with bland and 4½ rams.