

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0374057-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Catclaw Draw Unit

8. FARM OR LEASE NAME

Catclaw Draw Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T21S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR HANAGAN PETROLEUM CORPORATION	
3. ADDRESS OF OPERATOR POB 1737, Roswell, New Mexico 88201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 1980' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3514 KB

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/72 Spud 6 p.m. (Moran Drlg. Contractor)

8/2/72 TD 350' (17½" hole), ran 9 jts. 13-3/8" 54# ST&C (359') conductor csg., set @ 350 sx. Class "C" ¼# flocel 2% CaCl, did not circ., filled to surface w/16 yds. ready mix. Plug down 2:15 p.m. (1.32 slurry vol. cu. ft./sx., 100° temp. slurry mixed, est. fin. temp. 75°, compressive strength 575 psi 12 hrs.)

8/3/72 Drilled plug 2:15 a.m. (WOC 12 hrs.), press. up 600# 30 mins., no press. drop.

8/5/72 TD 2,000', ran 50 jts. 8-5/8" csg. 24# ST&C (2017') set @ 2000' cmt. 500 sx. Howco light ¼# flocel 5# gilsonite 2% CaCl + 150 sx. Class "C" ¼# flocel 2% CaCl, plug down 8:30 a.m., cmt. did not circ., ran temp. survey top 650', through 1" tbg., cmt. circ. after 3 batches (25 sx + 25 sx. + 100 sx.) Class "C" ¼# flocel 4% CaCl - Total cmt. 800 sx., job complete 6:15 p.m.

8/6/72 Press. up 1500# for 30", no press. drop, drilled plug 5 a.m. WOC 20½ hrs.

RECEIVED
AUG 11 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh C. Hangan

TITLE

Vice President

DATE 8/10/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

R. L. BEEKMAN

ACTING DISTRICT ENGINEER