

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other								
2. NAME OF OPERATOR		Hanagan Petroleum Corporation													
3. ADDRESS OF OPERATOR		P. O. Box 1737, Roswell, New Mexico 88201 C. C.													
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)		At surface 1650' FNL and 1980' FEL													
At top prod. interval reported below		Same													
At total depth		Same													
14. PERMIT NO.		DATE ISSUED NOV 7 1972													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
8/1/72				10/28/72		3514 KB		3502							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
11000		10879'		-----		RECEIVED									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		10670-10876 Morrow		25. WAS DIRECTIONAL SURVEY MADE		No		No							
26. TYPE ELECTRIC AND OTHER LOGS RUN		U. S. GEOLOGICAL SURVEY		ARTESIA, NEW MEXICO		No		No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		54		350		17 1/2		350 sx + 16 yds		Circ.					
8 5/8		24		2,000		12 1/2 & 11		800 sx		Circ.					
5 1/2		17		11,000		7-7/8		300 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
						SX				2 7/8		10570		10570	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4SPF10872-876 w/csg. gun										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2SPF10670-78, 10684-92 and										10872-876		A/1000 MS w/nitrogen			
10713-22 w/csg. gun												Re/A 9000 MS w/carbon dioxide			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
		Flowing - See attached Form C-122						Shut-In							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
10/28/72		4		Varies		CAOF		11,000MCF		GPD (4 Pt. Test)					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Waiting on pipeline connection to be sold.										F. Tefteller					
35. LIST OF ATTACHMENTS															
2 Notarized Copies Dev. - 2 Copies Elect. Logs - 5 C-122 & 5 Form 9-331															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Hugh C. Hanagan						TITLE		Vice-President		DATE		11/3/72	

*(See Instructions and Spaces for Additional Data on Reverse Side)