No. of the second secon			
3			From G. 10
SISTAIDUTION :		DNSERVATION COMM. JAN FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and U+1.3
F. LE			Effective 1-1-5
U.S.G.S.	AUTHORIZATION TO TRAI	(AND NSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPOATER GAS	DEC 1 4 1972		
OPERATOR PROPATION OFFICE	THE COLUMN THE STATE OF THE STA		
Operator	troleum Corporation 💟		
Address	1737, Roswell, New Mex	ico 88201	
Keason(s) for tiling (Check proper b		Other (Please explain)	
New Well	The second of th		
Aedomplus.on	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name	•		
	מיני בי יי	· · · · · · · · · · · · · · · · · · ·	·
I. DESCRIPTION OF WELL AN Lease Name	Well No.; Pool Name, including re		
Catclaw Draw Unit	5 Catclaw Dra	IW MORYOW State, Feder	ral or Fee Federal NM-
Location		7.000	0374057
Unit Letter' G;	1650 Feet From The North Lin	e and 1980 Feet From	The East
	Township 215 Range 2	25E , NMPM,	Eddy : County
Line of Section 20	Township		
u. decicitation of <mark>traniqu</mark> e	DUTTER OF OIL AND NATURAL GA	Address (Give address to which appr	round copy of this form is to be sent!
Name of Authorized Transporter of	Of Condensate X	P.O.Box 3119, Midla	
The Permian Corpo	Casinghead Gas or Dry Gas X	Address (Give address to which appl	roved copy of this form is to be sent)
	Cashidheda das or pay and	1	s, New Mexico 88240
Llano, Inc.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.	G 25 21S 25E	Yes	12/9/72
Il this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	10879
8/1/72	10/28/72 Name of Producing Formation	7 1 0 0 0 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Morrow	10670	10570
3514 KB			Depth Casing Show
10872-76'; 10670	-78; <u>10684-92 & 1071</u> ;	3 - 2 2	11000
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	350 sx + 16 yas.
17-1/2	13-3/8	350	1800 sx -
11 & 12-1/4	8-5/8	11000	300 sx.
7-7/8	5-1/2	10570	
V. TEST DATA AND REQUEST	TOD ATTOMARES (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL : E1.1	able for this c	lepth or be for full 24 hours)	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	,,,,
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF
			<u> </u>
			Gravity of Condunsate
Actual Proc. Tool-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condonsate
0.05 11.000 2	4 hrs.	Dry Casing Pressure (Shate-12)	Choke Size
	Tubing Pressure (Shut-in)	Packer	Varies (4)
ensitive chokes	2955		EVATION COMMISSION
VI CIMA INDIAND OF COMPL	JANCE	OIL CONSER	(4) (1 (4) (44) (minimum of 1)

APPROVED

TITLE .

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1134.

If this is a request for allowable for a newly drilled or conwell, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULL 1993.

All sections of this form must be filled our completely for able on new and recompleted world.

Fill out only Sections I, H. III, and VI for change of countries well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in managed completed wells.

by corresponds the rules and regulations of the Oil Conservation of the Oil Conservation by the been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

(Title)

(Date)

President

12/13/72