

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. CATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0374057-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hanagan Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 1737, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL &amp; 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3514' KB

7. UNIT AGREEMENT NAME

Catclaw Draw

8. FARM OR LEASE NAME

Catclaw Draw Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25-21S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) My-T Frac

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

4/24/73: PBDT 10788, Pkr. @ 10581. Treated perms 10670-78, 10684-92, 10702-10, 10713-22,  
15,000 gals Howco My-T Frac w/24,500# sd. Treat press. max. 7200#, Avg.  
6300#, Avg. Inj. Rate 13 BPM, ISI 3300#. Before treatment 500 MCFGPD, no  
water. After treatment put back on line, FTP 2150# @ rate of 2200 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED M. L. SutherlandTITLE AgentDATE 5/7/73

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED  
MAY - 9 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICOAPPROVED  
MAY 9 - 1973  
H. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

MAY 10 1973

D. C. C.  
ARTESIA, OFFICE