STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

GAS SUPPLEMENT NUMBER (NXX) (SE) AR 552

N 1 6 1001

DATE November 6, 1981

RECENSE

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

NOV 2 3 1981

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the velt is pereby assigned an allowable as shown below.

Date of Conne	ection		Date of F	irst Allowable o	or Allowable Cha	inge			
Purchaser	<u> </u>	lano Inc.		irst Allowable or Allowable Change Pool <u>Catclaw Draw Morrow</u> Lease <u>Catclaw Draw Unit</u> <u>Sec. 25</u> Twp. <u>21</u> Range <u>25</u> sed Acreage <u>Difference</u>					
Operator	- Tenneco	011 6.		Lease		Draw Unit			<u>ог</u>
Well No.	5	Unit Lett	er <u> </u>	Sec	25	Twp	<u> </u>	Kange	
Dedicated Act	reage	640	Rev	ised Acreage		Differe	nce		
Acreage Factor Revi				ised Acreage Fa	Differe	nce			
Acreage Factor 1.00 Revi Deliverability Revi Revi A x D Factor Revi				ised Deliverabili	Differe	nce			
			Rev	ised A x D Fact	Differe	nce		`	
(MWU) #5- As Per On	-G & #1	15-L		W, Q, P	Gressi	C OCD D	District No.	2	
		<u>(</u>	ALCULATION	N OF SUPPLEN	ENTAL ALLO	WABLE			
Previous Stat	us Adjustme	ents			REV PROD REMARKS				
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.		REMA	нка	
April									
May									
lung	+				· · · · ·	······································			
July	1	1			· · · ·				
August								<u> </u>	
September				9109	<u></u>				
October									
November					l			<u> </u>	
December					l				
January			-		·			<u>. </u>	
February									
March				ļ			<u></u>		
April				<u> </u>					
May				<u></u>					
June				ļ					· · · · · · · · · · · · · · · · · · ·
July			<u></u>						<u></u>
August									
September	•			·				<u></u> ~	
October									
November									
December									
TOTALS			<u> </u>		<u> </u>		<u> </u>		
Allowable Production Difference									
Sept.	Schedule O	/U Status	<u>•••••</u>			. Effective In	D = -	Sche	dule
Revised S	ept. C)/U Status	••••		·	Current Ch			-

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

In call Bγ