

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-
Expires August 31, 1985

c15Y

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 378111 Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL, 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RECEIVED

APR - 7 1992

O. C. D.
SPECIAL OFFICE

5. LEASE DESIGNATION AND SERIAL
8910115880/NM 0374057 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Catclaw Draw Unit

8. FARM OR LEASE NAME
Catclaw Draw Unit

9. WELL NO.
5

10. FIELD AND POOL OR WILDCAT
Catclaw Draw, Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 25 T21S R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) Reperforate Morrow Zones	<input checked="" type="checkbox"/>
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Worked over well and reperforated Morrow zones. Nipple up BOP. POH with 333 jts 2 7/8" tubing. RU Wedge Wireline, RIH with CCL and 20' of 4" guns. Perforated 10,713' - 722', 10,702' - 710', 10,684' - 692', and 10,670' - 678' with 4 spf with 23 gram charge. POH and RD wireline TIH with 334 jts 2 7/8", N-80, 6.5# tubing. ND BOP and NU wellhead. At final report well producing 86 MCFD, and 15 BWPD.

19. I hereby certify that the foregoing is true and correct

SIGNED Debi Sheely TITLE Sr. Engineering Technician DATE 3/24/92

(This space for Federal or State office use)

APPROVED BY [Signature] DATE 3/1992

CONDITIONS OF APPROVAL

*See Instructions on Reverse Side