

Form 3160-5

November 1985
(Formerly 9-33)UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPlicate
(Other instructions on reverse side)Budget Bureau No. 1004-1
Expires August 31, 1985

45F

BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Catclaw Draw Unit
2. NAME OF OPERATOR Hallwood Petroleum, Inc.	8. FARM OR LEASE NAME Catclaw Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 378111, Denver, Colorado 80237	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL, 1980' FEL	10. FIELD AND POOL OR WILDCAT Catclaw Draw, Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T21S-R25E	12. COUNTY OR PARISH Eddy
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3514' KB; 3502' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Temporarily Abandon ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON ☐CHANGE PLANT ☐

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hallwood Petroleum, Inc. proposes to temporarily abandon the subject well due to uneconomical production. This well was shut-in September, 1992.

- TOH with tubing (2 7/8") which is landed at 10,581'.
- Run in hole with CIBP and set at 10,620', 50 feet above top perforation.
Note perfs are at:
10670'-10678'
10684'-10692'
10702'-10710'
10713'-10722'
- Cap CIBP with 35 feet of cement.
- Load hole with water and pressure test (0-10585') to 500 psig for 30 minutes.
- Shut-in well and maintain in TA'd status.

RECEIVED
JAN 6 10 48 AM 1993
CARL AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Eva Kardas

TITLE Production Technician

DATE 12/30/92

(This space for Federal or State only)

APPROVED BY

TITLE

DATE 1-28-93

CONDITIONS OF APPROVAL, IF ANY: