

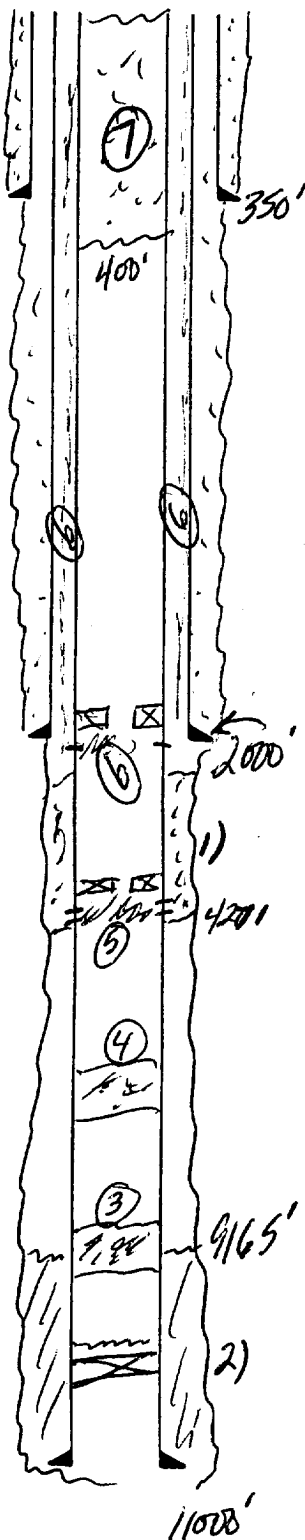
LEASE NM-0374057A: Ilwood Energy Company KB = 3514'
GL = 3502'

UNIT #891015880

Well History Record

Proposed PxA'd STATUS

$\Delta = 12'$



Surface

13 3/8" #
Gr _____ @ 350'
Cmt.w/ 350 Sxs.
TOC @ _____'
Hole Size _____"
Max Mud Wt. _____#

Intermediate

8 5/8" # ²⁴
Gr _____ @ 2000'
Cmt.w/ 500 SX LINE
150 SX "C" Sxs.
TOC @ TOP OUT W/ 150 SXs
Hole Size _____"
Max Mud Wt. _____#

Production

5 1/2" 17 #
Gr K-55/N-80 @ 11,000'
Cmt.w/ 300 Sxs.
TOC @ 9165'
Hole Size _____"
Max Mud Wt. _____#

WELL: CATCLAW DRAW UNIT #5

LOCATION: 1650' FNLX 1980' FEL (SWNE)
SECTION 25-T21S-R2SE, EDDY CO, NM

SPUD DATE: 8/1/72

COMPL. DATE: _____

T.D.: 11,000' PBTD: 10,580'

FIELD: CATCLAW DRAW MORROW

ZONES: MORROW

PERFS: 10670 - 10722' (GROSS
INTERNAL)

TOTAL HOURS: N/A

STIMULATION: N/A

1) 1980 - SQUEEZED A C56.

LEAK AT 4208-4271'

N/ 300 SXs CMT

CIRC. TOP OF CEMENT 3000 -
3500'

2) CIBP SET ON 3/1/93

AT 10,620' ABOVE MORROW

PERFS, CAP W/ 40' CMT.

PBTD = 10,580'

Proposed PxA plugs

③ 260' (30sx) CMT plug
from 8940 - 9200'

④ 260' (30sx) CMT plug
from 6540 - 6800'

⑤ IF NECESSARY CMT SQUEEZE
PERFS AT 4200-4215 WITH
50 - 75 SXs

⑥ PERF @ 2050 AND PUMP
325 SXs CEMENT

⑦ CEMENT INSIDE 5 1/2" FROM
400' TO SURFACE.

K.P. Connel
8/29/96