

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address and Telephone No.
P.O.Box 378111, Denver, CO 80237 (303)850-6257

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**1650' FNL & 1980' FEL
Section 25-T21S-R25E**

5. Lease Designation and Serial No.
NM-0374057A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Catchlaw Draw Unit

8. Well Name and No.
5

9. API Well No.
30-015-20714

10. Field and Pool, or Exploratory Area
Catchlaw Draw, Morrow

11. County or Parish, State
Eddy, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hallwood plans to plug and abandon this temporarily abandoned well that was unsuccessfully tested in the shallow Delaware Zones.

The following procedures will be followed:

1. MIRUSU, ND tree x NU BOP.
2. TOH with 2 7/8" tubing at approximately 3600'.
3. PU a cement retainer for 5 1/2", 17# casing and TIH to 3500' (40' above top perf).
4. Set retainer and establish pump-in rate into Delaware perms.
5. Mix and Pump 150 sacks of cement. After displacing approximately 110-120 sacks below retainer, pull out and dump (spot) the rest of cement on top of the retainer (approximately 200-400' of fillup)
6. TOH above cement 100-200', circulate hole with plug mud. TOH with tubing.
7. RU to cut casing (5 1/2") at or near 8 5/8" shoe at 2000'. Pull and lay down 5 1/2" above cut.
Note: Top of cement behind 5 1/2" is at 2680' from 1980 cement squeeze job at 4300' (+).
8. RIH with tubing and spot a 200' cement plug (100' in and out) of the 8 5/8" shoe.
9. Pull tubing to 400' (50' below 13 3/8" casing shoe) and pump cement from 400' to surface.
TOH laying down tubing.

10. Install dry hole marker on cap. Remove all equipment and contact BLM about restoration.

14. I hereby certify that the foregoing is true and correct.

Signed

Nonya R. Durham

Title **Nonya Durham, Prod. Rptg Supv.**

Date

12/17/97

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) ALEXIS C. SNOBODA**

Title

PETROLEUM ENGINEER

Date

DEC 28 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**