

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
311 S. 1st Street  
Albuquerque, NM 87102-2800  
APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Registration and Serial No.  
NM-0374057A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237 (303) 850-6257

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1650' FNL & 1980' FEL  
Section 25-T21S-R25E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Catchlaw Draw Unit

8. Well Name and No.

5

9. API Well No.

30-015-20714

10. Field and Pool, or Exploratory Area

Catchlaw Draw, Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Hallwood plugged and abandoned this well on 1/9/98 following these procedures: Pull 2000' 5 1/2", 17# csg, TIH w/cmt retainer & tbg, set retainer at 3498', est pump-in rate 2 BPM at 300#, pmp 150 sx Class "C" neat cmt, displace 110 sx cmt below retainer, pull out, spot 40 sx cmt on top of retainer, lay down 20 jts tbg, circulate hole at 2900' w/10# brine & salt gel, lay down 25 jts tbg & trip in hole w/jet cutter, pull 50 jts on casing spear, cut csg (2000'), pipe is free, lay down 2000' 5 1/2, 17# csg (59 jts), trip in hole at 2100', pump & displace 40 sxs Class "C" neat cmt w/2 1/2% CaCl, wait on cmt 90 min, tag cmt at 1920', lay down tbg to 400', pump 110 sxs cmt, fill 8 5/8" csg to surface, install dry hole marker, well is plugged.

Post ID-2  
5-15-98  
P&H

1998 JAN 23 A 11:22

14. I hereby certify that the foregoing is true and correct

Signed

Nonya K. Durham

Title

Nonya K. Durham

Production Reporting Supervisor

Date

1/21/98

(This space for Federal or State office use)

Approved by

DAVID B. CLARK

Title

PETROLEUM ENGINEER

Date

FEB 06 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to plugging of the well **See Instruction on Reverse Side**  
Liability under bond is retained until  
surface restoration is completed.