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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 2 1973

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation	8. Farm or Lease Name New Mexico "Y" State
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE E LINE, SECTION 35 TOWNSHIP 22-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat S. Carlsbad/Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3245' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER DST ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-18-72 Ran DST #1 7685-7887. Pkr failed to set. Op bar-drop sub; prep to pull tools.
- 11-19-72 Pld DST #1 pkrs. Ran DST #1-A 7654-87 in Bone Springs Lime. 10 min PF, 30 min ISI, 2 1/2 hr FF & 2 1/2 hr FSIP. GTS 11 min. Flwd wet gas @ max rate of 520 MCFD @ 145 psi on 3/8" THC. Rate stabilized @ 475 MCFD last 95 min of FP. Gas cont to flow thru annulus during test; indicated all gas zone not under pkr.
- 11-20-72 Yellowjacketing BOPE. Pld DST #1-A. Well flwd thru DP. Killed well w/10% BW. PU Kelly & circ out gas cut fluid. Pld tools. Recd 30' gas & cond. Cut SW in DC. Recd 8 SCF gas, 200 cc wtr @ 95,000 CL. (Pit - 169,000 CL) and 400 cc 58.10 cond @ 1250 psi. BHT 137°. IHH 3958, IFP 404. ISIP 3730. FFP 747, FSIP 3310, FHH 3907.
- 12-03-72 Ran DST #2, Strawn, 10,341-444. OT @ 9:25 AM w/wk blow. Died in 35 mins. 15 min PF, ISIP 1 hr, FFP 1 hr, FSIP 2 hrs. Rec 70' DF in DP & 100 cc's DF in sampler. No gas, no pressure. IHP 5450-5450, IFP 87-109, ISIP 109-131, FFP 109-109. BHT 172°.
- 12-14-72 Ran DST #3 11,464-588. TO w/15 min PF. Strong blow. GTS in 23 mins. 3/8" chk. SI 1 hr, op 2 hrs, SI 4 hrs. Reversed out. Gas kicking thru DP @ est 310 MCFD. Circ 7 1/2 hrs to kill well.

CONT'D

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Law Green TITLE Asst. Production Clerk DATE December 28, 1972

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JAN 8 1973

CONDITIONS OF APPROVAL, IF ANY: