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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-1581

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ **O.C.C.**
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **ARTESIA, OFFICE**

2. Name of Operator
Midwest Oil Corporation
3. Address of Operator
1500 Wilco Building
4. Location of Well
Midland, Texas 79701

7. Unit Agreement Name
8. Farm or Lease Name
New Mex. "Y" State
9. Well No.
1
10. Field and Pool, or Wildcat
S. Carlsbad/Morrow Gas

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **35** TWP. **22-S** RGE. **26-E** NMPM

12. County
Eddy

15. Date Spudded 10-19-72	16. Date T.D. Reached 12-20-72	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3245'	19. Elev. Casinghead
20. Total Depth 11,945'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 11,945'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made
no
26. Type Elec ric and Other Logs Run
Laterolog, Acoustilog, Gamma Ray
27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	415'	18 1/2"	300 sx	circ 35 sx
10 3/4"	45 & 50#	2650'	13 3/4"	1300 sx	circ 227 sx
4 1/2"	11.6 & 13.5#	11945'	8 3/4"	670 sx	6784' csg

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) 11461-11701		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11461-11701	4000 gal w/1000 SCF N2
		11495-11697	54,200 gal & 10,000# sd

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
P&A 2-28-74
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas-Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
MAR 15 1974

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bonnie Hustland TITLE Production Clerk DATE 3-6-74
O.C.C. ARTESIA, OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	10152	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10330	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10709	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qzite
T. Clorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todito	
T. Dinkard	T. Delaware Sand	1917	T. Entrada	
T. Abo	T. Bone Springs	5167	T. Wingate	
T. Wolfcamp	T. Morrow	11121	T. Chinle	
T. Penn.		9346	T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1180	1250	70	Salt				
1250	1360	110	Anhy				
1360	1640	280	Salt				
1640	1770	130	Anhy				
1770	1917	147	Del lm				
1917	2800	883	Del Sd				
2800	3932	1132	Cherry Canyon				
3932	5167	1235	Brushy Canyon				
5167	8739	3572	Bone Springs				
6190	6403	213	1st Bone Springs Sd				
6692	6840	148	2nd Bone Springs Sd				
8336	8739	403	3rd Bone Springs Sd				
8739	9346	607	Wolfcamp				
9346	10152	806	Cisco lm				
10152	10330	178	Canyon				
10330	10709	379	Strawn				
10709	11121	412	Atoka				
11121	11945	824	Morrow				