

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DATE*
e other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Copy to 51-

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other <u>PLUGGED & ABAND.</u>				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>WELL P&A</u>		
2. NAME OF OPERATOR		INEXCO OIL COMPANY							
3. ADDRESS OF OPERATOR		106 Mid America Building, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		1980' FNL & 660' FEL, Section 15, T-22-S, R-25-E							
At surface		At top prod. interval reported below							
At total depth		SAME							
14. PERMIT NO.		DATE ISSUED		NOV 7 1972					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
8-24-72		9-26-72		PLUGGED & ABANDONED		GL 3471			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
10,860'						0-10,860'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
WELL PLUGGED & ABANDONED		NO		GR-NEUTRON DENSITY; DILL		NO			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48#		490'		17-1/2"		w/500 SX	
9-5/8"		36#		2175		12-1/4"		w/950 SX	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
N O N E									
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)	
N O N E									
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)				
					AMOUNT KIND OF MATERIAL USED				
					NOV 6 1972				
					U.S. GEOLOGICAL SURVEY				
					ARTESIA, NEW MEXICO				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
								GAS—MCF.	
								WATER—BBL.	
								GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
								WATER—BBL.	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE		11-3-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

Item 18: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 22 and 24: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS TYPED: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CAPITAN REEF STRAWN	DST #1 600 9,640	2,105	WATER ZONES	CAPITAN REEF	600	
STRAWN	DST #2 9,658	9,676	PKR FAILURE	DELAWARE SAND	2,105	
ATOKA	DST #3 10,356	10,392	Op 1' 40". Rec. 91' Drlg fluid, 60" SI 175#; FP 66-109; 120" SI 175.	BONE SPRINGS	4,320	
MORROW	DST #4 10,496	10,577	Op 1' 40". GTS 28" - TSTM. Rec. 9402' SW 60" SI 4266; FP 2008-4266; 120" SI 4266.	3rd BONE SPRINGS	7,634	
	DST #5 10,574	10,605	Op 1' 40". GTS 40" - TSTM. Rec. 450' DF. 60" SI 1061; FP 66-154; 120" SI 1700.	WOLFCAMP	8,042	
	DST #6 10,756	10,772	Op 1' 40". GTS 30" - TSTM. Rec. 4500' SW + 200' DM. 60" SI 4324; FP 371-1991; 120" SI 4197.	PENN	8,856	
CISCO-CANYON	DST #7	Strawn Pkr	Op 1' 40". Rec. 400' Mud. 60" SI 4743; FP 131-305; 120" SI 4390. PACKER FAILURE	STRAWN	9,410	
	DST #8 8,860	8,920	Op 1' 40". GTS 80" - TSTM. Rec 750' Mud.	ATOKA	10,040	
		9,329	60" SI 3357; FP 63-383; 120" SI 3259.	MORROW	10,450	
				BARNETT	10,824	