

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RE-ENTR. ☒ Other <u>Re-Entry</u>		2. NAME OF OPERATOR INDREX, Inc.		3. ADDRESS OF OPERATOR 7633 E. 63rd Place, Suite 500, Tulsa, Oklahoma 74133		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM-65387		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Four Forks Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat - <u>Baptist</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-22-S-R-25-E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico			
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 6-12-87		16. DATE T.D. REACHED 6-13-87		17. DATE COMPL. (Ready to prod.) 6-19-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3471' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10860'		21. PLUG. BACK T.D., MD & TVD 4933'		22. IF MULTIPLE COMPL. HOW MANY * none		23. INTERVALS DRILLED BY none		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 4345'-4419' - BS SJS		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
13-3/8"		48#		490'		existing down		500 sx circulated		None																			
9-5/8"		36#		2175'		hole casing		950sx circulated		None																			
5-1/2"		15.5#, 17#		4933'		8-3/4"		705sx		None																			
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
NA										2-3/8"		4257'		4254'															
30. TUBING RECORD																													
31. PERFORATION RECORD (Interval, size and number) 4345'-4419', 19-.41" dia holes																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																											
4345'-4419'		2000 gal 15% HCl 40000 gal water w/75000# sd																											
33.* PRODUCTION																													
DATE FIRST PRODUCTION 6-19-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing												WELL STATUS (Producing or shut-in) Prod															
DATE OF TEST 6-28-87		HOURS TESTED 24		CHOKE SIZE 34/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 55		GAS—MCF. 123		WATER—BBL. 59		GAS-OIL RATIO 2236															
FLOW. TUBING PRESS. 30 psi		CASING PRESSURE 0 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 55		GAS—MCF. 123		WATER—BBL. 59		OIL GRAVITY-API (CORR.) 44°																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																													
35. LIST OF ATTACHMENTS																													

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mickey Gohm TITLE Agent for INDREX, Inc. DATE 7-13-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			This is a re-entry. No new drilling was done on this lease.			