

GAS-OIL RATIO TESTS

Operator		Pool		County		Completion		Special						
INDREX, Inc.		Wildcat-Bone Springs		Eddy										
Address		TYPE OF TEST - (X)		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO						
7633 E. 63rd Place, Suite 500, Tulsa, Okla. 74133		DATE OF TEST		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS						
LEASE NAME		WELL NO.		LOCATION		CHOKE SIZE		WATER BODLS.						
				U S T R		F 34/64		GRAV. OIL BODLS.						
								OIL BODLS.						
								M.C.F.						
								CU.FT/BBL						
Four Forks Federal	1	H	15	22-S	25-E	6-28-87	30	55	24	59	44°	55	123	2236

RECEIVED BY
AUG 13 1987
O. C. D.
APPROVED

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mickey Dobson
(Signature)

Agent for INDREX, Inc.

8-10-87