

RECEIVED
Form 3160-5
(June 1990)
AUG 23 11 45 AM '95

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
c15r

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-65387

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. #/
Four Forks Federal

9. API Well No.
30-015-20226

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
INDREX, Inc.

3. Address and Telephone No.
7633 E. 63rd Place, Suite 500; Tulsa, OK 74133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL Sec 15, T-22-S, R-25-E Unit H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-08-89 Move in pulling unit & pull production equipment. Set 5 1/2" CIBP on WL @ 4300'. RIH with 2 3/8" tbg to 4300' & displace w/100 bbl 10.0 ppg salt gel mud. Spotted 5 sx C1 H cmt PLUG #1 4300'-4258'. POH w/tbg.
- 5-09-89 Free point 5 1/2" csg @ 2850' & jet cut @ 2797'. Pull & lay down 5 1/2" csg. RIH with 2 3/8" tbg to 2847'. Spotted 30 sx C1 H cmt PLUG #2 2847'-2728'. POH w/tbg.
- 5-10-89 RIH with 2 3/8" tbg & tag cmt PLUG #2 @ 2743'. Spotted 45 sx C1 H cmt PLUG #3 2225'-2100'. WOC 3 hrs & tag cmt PLUG #3 @ 1980'. Spotted 40 sx C1 H cmt PLUG #4 540-431'. Spotted 20 sx C1 H cmt PLUG #5 60' to 3' BGL Cut off well heads & install dry hole marker.

RECEIVED

SEP 21 1995

OIL CON. DIV.

Approved as to plugging by DIST. 2
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Mary Deloz Title Agent for INDREX, Inc. Date 5-28-89

(This space for use by State office use)
(ORIG. SEC.) JOE G. LARA Title PETROLEUM ENGINEER Date 9/19/95

Approved by _____
Conditions of approval, if any: