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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 21 1973

Operator MONSANTO COMPANY	
Address 101 North Marienfeld, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BURTON FLAT (DEEP) UNIT	Well No. 1	Pool Name, Including Formation BURTON FLAT - MORROW	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0560290
Location				
Unit Letter 0 ; 3300 Feet From The South Line and 1980 Feet From The East				
Line of Section 3 Township 21 South Range 27 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Co. Transwestern Pipeline Co. Attn: Nat Aiklen	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201 P.O. Box 2521, Houston, Texas 77001				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 3	Twp. 21S	Rge. 27E	Is gas actually connected? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No When 7-12-73 July, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8/29/72	Date Compl. Ready to Prod. 11/3/72		Total Depth 11,700'		P.B.T.D. 11,641'			
Elevations (DF, RKB, RT, GR, etc.) 3212' RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,308'		Tubing Depth 11,030'			
Perforations 11,308-312; 11,322-330; 11,378-400; 11,404-410; 11,452-458					Depth Casing Shoe 11,699'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		607'		650			
12 1/4"	9 5/8"		3008'		1,150			
8 3/4"	5 1/2"		11,699'		450			
	2 1/2" Tubing		11,030'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 13,431.2	Length of Test 1 Hr.	Bbls. Condensate/MMCF 3.7	Gravity of Condensate 51.0° API
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3683 psi	Casing Pressure (Shut-in) 0 (Pkr)	Choke Size 26/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. W. Wood
(Signature) A. W. Wood
District Production Manager
(Title)

June 20, 1973

(Date)

OIL CONSERVATION COMMISSION

AUG 3 1973

APPROVED _____, 19____

BY W. A. Gressitt

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply