

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-0560290

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

JUN 18 1992

2. Name of Operator  
BHP Petroleum (Americas) Inc.

O. C. D.  
- 4704 OFFICE

3. Address and Telephone No.  
5847 San Felipe, Ste. 3600, Houston, Texas 77057 713/780-5000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 3, T 21S, R 27E

3300/S 1980/E

7. If Unit or CA, Agreement Designation

Burton Flat Deep

8. Well Name and No.

Burton Flat Unit #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Burton Flat Morrow

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During plugging operations and after setting CIBP 11190' to isolate the Morrow perfs, well started flowing up from Strawn formation 11 approximately 10,600' via 7 7/8" hole & 5 1/2" annulus and exiting at surface through the 9 5/8" annulus. Flowing pressure 25#. Well is shut-in. Therefore we are requesting to flow the Strawn formation as mentioned above on a week by week basis to determine potential flow rate. We will update on or before 6/19/92 as to future plans. Approximate rate 375 MCF.

14. I hereby certify that the foregoing is true and correct

Signed

*Carl Korte*

Title Regulatory Affairs Coordinator Date 6/12/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED FOR 7 DAYS (6/12 - 6/18/92)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side