

OCT 26 1972

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O. C. C.
OFFICE
ARTESIAN WELLS COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4192-1	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____		7. Unit Agreement Name Catclaw Draw Unit	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Catclaw Draw Unit	
2. Name of Operator Hanagan Petroleum Corporation ✓		9. Well No. 6		3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Catclaw Draw Morrow		4. Location of Well		11. County Eddy	
UNIT LETTER J		LOCATED 1650		FEET FROM THE South		LINE AND 1650		FEET FROM		12. County Eddy	
THE East LINE OF SEC. 13		TWP. 21S		RGE. 25E		NMPM					
15. Date Spudded 9/6/72		16. Date T.D. Reached 10/5/72		17. Date Compl. (Ready to Prod.) 10/18/72		18. Elevations (DF, RKB, RT, GR, etc.) 3316 KB		19. Elev. Casinghead 3304			
20. Total Depth 10700		21. Plug Back T.D. 10681		22. If Multiple Compl., How Many ----		23. Intervals Drilled By →		Rotary Tools X		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10534-10621 Morrow		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Schlumberger: GR-BHC Sonic - Neutron Dev. - Dual Ind. - Lat.		27. Was Well Cored No.					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		61#		307		17-1/2		350 sx + 8 yds.		Circ.	
8-5/8		24#		1970		12 1/4 & 11		875 sx		Circ.	
5-1/2		17#		10700		7-7/8		300 sx		None	
2-7/8		6.5#		10468							
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) Csg. gun 2 SPF: 10603-21, 10554-70, & 10534-41 (41' total)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10534-621		3000 7 1/2% MS acid w/nitrogen			
33. PRODUCTION											
Date First Production 10/18/72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - see attached C-122						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 10/18/72		Hours Tested 4		Choke Size Varies		Prod'n. For Test Period →		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate →		Oil - Bbl. CAOF 7,750		Gas - MCF MCF (4 point test)		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection										Test Witnessed By F. Tefteller	
35. List of Attachments 2 Copy Elect. Log - 2 Notarized Dev. Survey - 5 Form C-103 - 5 Form C-122											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Paul C. Hanson</u>						TITLE <u>Vice President</u>			DATE <u>10/25/72</u>		