	NO. OF COPIES RECEIVED	REQUEST	DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85								
t	LAND OFFICE	RU HULKILA I ION KUUKA	NSPORT OIL AND NATURAL GA	į.								
	TRANSPORTER OIL GAS											
	PRORATION OFFICE											
	HANAGAN PETROLEUMSCORPORATION											
ŀ	Address P. O. Box 1737, Roswell, New Mexico 88201											
ł	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)									
	New Well Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas Condensate											
	f change of ownership give name			J								
	and address of previous owner	EASE	1									
	Lease Name	Well No. Pool Name, Including Fo	Church Distant	or Fee State K~4192-								
	Catclaw Draw Unit	650 From The South Lin		Frat								
		nship 21 South Range 2		ddy County								
II .	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve									
	The Permian Corpor	ation inghead Gas 🔲 or Dry Gas 🔏 😁	P.O.Box 3119, Midlan Address (Give address to which approve	d, Texas 79701 ed copy of this form is to be sent)								
	Llano, Inc.		P.O.Box 1320, Hobbs, New Mexico 88240									
:	If well produces oil or liquids, give location of tanks.	J 13 21S 25E	Yes	12/6/72								
	if this production is commingled wit COMPLETION DATA	n that from any other lease or pool,	give commingling order number: Fed	<u>I-St. Unit Order R-4</u> 0								
•••	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.								
	9/6/72 Elevations (DF, RKB, RT, GR, etc.)	10/18/72 Name of Producing Formation	10700 Top Oil/Gas Pay	10681 Tubing Depth								
	3316 KB	Morrow	10534	10468 Depth Casing Shoe								
	10603-21; 10554-70; 10534-41 10700											
		TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CÉMENT								
	HOLE SIZE	13-3/8	307	350 sx + 8 yds.								
	11 & 12-1/4	8-5/8	1970	875 sx.								
	7-7/8	5-1/2		<u>300 sx.</u>								
87	TEST DATA AND REQUEST F	2-7/8	10468 ifter recovery of total volume of load oil a	ind must be equal to or exceed top allow-								
v .	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas life									
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size								
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF								
	l	L		······································								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble, Condenagte/MMCF	Gravity of Condensate								
	CAOF 7750 MCF	4 hrs.	Dry									
	Testing Method (pitot, back pr.) Positive chokes	Tubing Pressure (Shut-in) 3487	Casing Pressure (Shut-in) Packer	Choke Size Varis (4)								
VI	CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION								
	T harshy certify that the rules and	regulations of the Oil Conservation	APPROVED DEC 1 1 1972									
	Commission have been complied t	with and that the information given a best of my knowledge and belief.		BY_W. U. Fresset								
	• · · · · · · · · · · · · · · · · · · ·		TITLE									
	d. I cdl		This form is to be filed in a	compliance with RULE 1104.								
	Maga C. TTC (Sign	ature	It must this form must be accompanied by a tabulation of the deviation									
	Vice President		All sections of this form mu	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 7. II. III. and VI for changes of owner.								
	12/6/72		Fill out only Sections 1. Il									
	(D		Separate Forms C-104 mus									
•	Vice President 12/6/72	lele)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.									

well name or number,									
Separate Forms completed wells.	C-104	must	be	filed	for	each	pool	in	multiply

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