ात. तह ¢वहादक तहद्दापद्व			
MOLTUEISTRIO		<u> </u>	
SANTA FE		i	
FILE			1.
U.S.G.S.			1
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	ļ	
OPERATOR		1	
PRORATION OFF	ICE	T	
Operator			
Hanagan Per	trole	um (Corp
Address			
P. O. Box	1737,	Ro:	swell
Reason(s) for filing (Check p	roper	box
New Well			
Recompletion	一		

NEW MEXICO OIL CONSERVATION CO., ISSI

ION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
TURAL GAS	

	FILE	in Eque.	OF FOR ALLOWABLE	Supersedes Old C-104 and C Ellective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATUR	· · · · ·	
	LAND OFFICE	7.3.11.0((12)(13)(10)	WHO OKT OIL AND MAIO!	RAL GAS	
	TRANSPORTER OIL GAS	RE	CEIVED		
	OPERATOR				
*	PROBATION OFFICE	00	Γ25 1973		
	Hanagan Petroleum (Corporation			
	Address	·	O. C. C. ESIA, OFFICE		
	Reason(s) for filing (Check proper	swell, New Mexico 8820.			
	New Well	Change in Transporter of:	Other (Please explain		
	Recompletion Change in Ownership	Oil Dry Casinghead Gas Con	Gas densate X		
	If change of ownership give name and address of previous owner_	· A			
. 11	DESCRIPTION OF WELL A				
	Lease Name	Well No. Pool Name, Including	į.	Lease No.	
	Catclaw Draw Unit	6 Catclaw Draw	Morrow Gas State, F	Cederal or Fee State K-4192-1	
	Unit Letter J;	1650 Feet From The South	ine and <u>1650</u> Feet i	From The <u>East</u>	
	Line of Section 13	Township 21 South Range	25 East , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of	Oil or Condensate X		approved copy of this form is to be sent)	
	Navajo Crude Oil Pu	rchasing Company Casinghead Gas cr Dry Gas	P. O. Box 175, Art	esia. New Mexico 88210 approved copy of this form is to be sent)	
				approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	L.,	J 13 21S 25E	Yes	12/6/72	
IV.	COMPLETION DATA		, give commingling order number	Fed./St. Unit Order #R-408	
	Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.				
	Lievations (Dr., RRB, RI, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUDING CASING AN			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
i				SACKS CEMENT	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	fier recovery of total volume of load	loil and must be equal to or exceed top allow	
ĺ	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, go	·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
l,					
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
		I don't Plessure (Shat-In)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	EVATION COMMISSION	
			OCT 3 0	1973	
	Commission have been complied	ertify that the rules and regulations of the Oil Conservation have been complied with and that the information given			
ε	soove is true and complete to th	ne best of my knowledge and belief,			
			TITLE OIL AND GAS INSPE	C I U H	
	Rabiet B. Han	. 4 1		in compliance with RULE 1104.	
-	15 exited 12. Trace	nature)	well, this form must be accor-	llowable for a newly drilled or despened npanied by a tabulation of the deviation	
	Dwasidant	7	tests taken on the well in ac	cordance with RULE 111.	

<u>President</u>

10/29/73

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply complicited wells.