SANTA PE	NEW MEXICO OR, CORPER ACTION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PERSONNERS  OF THE SUperiodic Clin and C-1  Superiodic Old C-101 and C-1  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Supergedge Old C-101 and C-110	
U.S.G.S.  LAND OFFICE					
THANSPORTER OIL   GAS 1/1		NOV 9 S 19 <b>79</b>			
PRORATION OFFICE					
TENNECO OIL COMPANY			હિ. ીં. A, Office		
Address			~		
6800 Park Ten Blvd., S Reason(s) for liling (Check proper box	Suite 200 N., San Antonio,	TX. 78213 Other (Please	explain)		
New Woll	Change in Transporter of:				
Recompletion  Change in Ownership X	OII Dry Gas Caninghead Gas Conden	751			
If change of ownership give name and address of previous owner	Hanagan Petroleum Corpo	ration, P. O. Bo	x 1737, R	toswell, N.M. 88201	
DESCRIPTION OF WELL AND	LEASE	New of Lot	Kind of Lease	State Leane No.	
Catclaw Draw Unit	Well No. Pool Name, Including Fo	1	State, Federal	blace	
Location		1.50			
Unit Letter J : 16	550 Feel From The East Line	and 1650	_ Feet From Ti	ho South	
Line of Section 13 To	waship 21S. Range	25Е. , ммрм,	Eddy	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		Table for the land	
Name of Authorized Transporter of Oil	or Condensate X	Andress (Give address to		ed copy of this form is to be sent)	
Navajo Crude Oil Purch Nava of Authorized Transporter of Ca Llano, Inc.	singhead Gas or Dry Gas X	Address (Give address to	which approve	ed copy of this form is to be sent) I.M. 88240 I.Dallas, TX. 75270	
Gas Company of New Mex	CICO Twp. Pge.	First Internati	onal Bldg		
If well produces oil or liquids, give location of tanks.	J 13 21S 25E	Yes		12/31/73 GNM	
COMPLETION DATA	th that from any other lease or pool,	New Well Workover	number: Fe	Plug Back   Same Resiv.   Ciff. Resiv	
Designate Type of Completion	<u> </u>	Tetal Depth	<u> </u>	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fermation		Top Oil/Cas Pay		Tubing Depth	
Perforations				Depth Casing Shoo	
	TUBING, CASING, AND	1.			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>T</u>	SACKS CEMENT	
				posted and	
				880	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total volume pth or be for full 24 hours,	ne of lond oil a	ind must be equal to or exceed top allow	
OII, WELL, Date First New Oil Run To Tanks	Date of Yest	Producing Method (Flow		i, etc.)	
		Casing Pronsure		Choke Size	
Longth of Tost	Tubing Pressure	000			
Actual Pred, During Test	Oil-Bble.	Water - Bbls.		Gun-MCF	
		·			
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensets/MMCF		Gravity of Condensate	
Acted From Test Mery D			-(-)	Choke Size	
Teating hieshod (pitot, back pr.)	Tubing Pressure (Ehut-in)	Cosing Pressure (Lhut-		Chore Size	
CERTAFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.		APPROVED			
		BY Will X resset			
mental to true and sample to to the	1	TITLESUP	ERVISOR, D	ISTRICT, II	
$   \sqrt{2}                                  $		This form is to	be filed in c	compliance with RULE 1104,	
(Signuture)		If this is a request for allowable for a newly difficion depended well, this form must be accompanied by a tabulation of the a victical tests taken on the well in accordance with BULE 111.			
Staff Production Anal		Att northeath	dell in received this form now	et ha filled out out of duty to aller	
(Fills)		able or new and tel	r gagangat at ili 1 1 1200 	and and Millor the accordensate	
10-30-	1010)	will name or number	, or treasport	en or other such change of conditte	

