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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

rgy, Minerals and Natural Resources Departmy TECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

APR 05'89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE

	/							JPI No.		
Operator Quinoco Petroleum, Ir	nc. 🗸						30	-015-2073	4	
Address		<u></u>					<u></u>			
P.O. Box 378111, Der	wer, C	xo 802	37							
Reason(s) for Filing (Check proper box)					Othe	et (Please exp	lain) ture 3	1.1.0		
New Well		Change in	•		<	Effect	ture 3	///89		
Recompletion	Oil		Dry Ge			00				
Change in Operator	Casinghe	ud Gess 🔲	Conden							
If change of operator give name										
and address of previous operator	ANDIE	ACE								
IL DESCRIPTION OF WELL	AND LE	Well No.	Bool No	me Jackyli	ng Formation		Kind (Lease	1 12	ase No.
Lesse Name Catclaw Draw Unit		6	1		oraw Morr	~~w		Podoptal (co/They	K-41	
		<u></u>	1 (4)	LCIOW I	Law Pari				L	
Location	1650	0	Dani Ger	om The	Line	1650	D. E a	et From The	\mathbf{E}	Line
Unit Letter	- :	~	. rea ra				10	×110m 1m		
Section 13 Township	21:	5	Range	25E	, NA	ирм,	Eddy			County
III DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address)							hich approved	copy of this form	is to be se	u()
Navajo Crude Purchasi	20 CO			لنكت	P.O. B	ox 159.	Artesia	, NM 882	10	
Name of Authorized Transporter of Casing			or Dry	Gas X				copy of this form		w)
Quinoco Petroleum,							1, Denve		237	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actually	connected?	Whea	-		
give location of tanks.	J	13	215	25E	yes			/6/72		
If this production is commingled with that i	from any od	her lease or	pool, giv	e comming!	ing order numb	er: Fed.	& State	Unit Ord	er R-	4081
IV. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Doepea	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion		<u> </u>	i					i		
Date Spudded	Date Com	pl. Ready to	Prod		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
Perforations								Debru Carrie 2		
	TUBING, CASING AND				CEMENTIN	NG RECOR	SD CS	1		·
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
								Post	ID-	3
	†							4-1	4-89	7
								che	FT:C	AB
								8	(P-)C	
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE					<i>J</i>		
OIL WELL (Test must be after n	T FOR A	ALLOW i	ABLE of load o	il and must						z.)
	T FOR A	otal volume	ABLE of load o	il and must			lowable for thi nump, gas lift, e			s.)
OIL WELL (Test must be after n Date First New Oil Run To Tank	Date of Te	otal volume est	ABLE of load o	ril and must	Producing Me	thod (Flow, p		tc.)		s.)
OIL WELL (Test must be after n	ecovery of L	otal volume est	ABLE of load o	ril and must		thod (Flow, p				z.)
OIL WELL (Test must be after n Date First New Oil Run To Tank	Date of Te	otal volume est essure	ABLE of load o	vil and must	Producing Me	thod (Flow, p		tc.)		·s.)
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Te	otal volume est essure	ABLE of load o	il and must	Producing Me Casing Pressu	thod (Flow, p		Choke Size		3.)
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Te	otal volume est essure	ABLE of load o	il and must	Producing Me Casing Pressu	thod (Flow, p		Choke Size		z.)
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	otal volume est	ABLE of load o	il and must	Producing Me Casing Pressu	thod (Flow, p		Choke Size	full 24 hou	3.)
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pr Oil - Bbls	otal volume	of load o	il and must	Producing Me Casing Pressu Water - Bbis. Bbis. Condens	re sate/MMCF		Choke Size Gas- MCF Gravity of Cos.	full 24 hou	z.)
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te Tubing Pr Oil - Bbls	otal volume est	of load o	il and must	Producing Me Casing Pressu Water - Bbis.	re sate/MMCF		Choke Size Gas- MCF	full 24 hou	3.)
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr	otal volume est cssure Test essure (Shui	of load o		Producing Me Casing Pressu Water - Bbis. Bbis. Condens Casing Pressu	re sate/MMCF	nump, gas lift, e	Choke Size Gas- MCF Gravity of Cos Choke Size	full 24 hour	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

