

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other copies on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

REGISTRATION AND SERIAL NO.
BMO295006

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NOV 16 1972

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GREAT WESTERN DRILLING COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1659, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

670' FSL & 1982' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 9472'. Ran 5 1/2" casing (15.5 & 17#, K-55 & N-80) set at 9456'. Two-stage cementing collar at 7990'. Cemented first stage with 365 sacks Class H cement with 2% gel plus 8# salt per sack plus 0.75% CFR-2 per sack. Plug down 11:45 PM November 5, 1972. Opened DV tool and circulated 5 hours. Circulated out some cement. Cemented second stage with 560 sacks Class H cement with 8# salt per sack plus 2% gel plus 0.75% CFR-2 per sack. Plug down 5:45 AM November 6, 1972. Closed DV tool. Temperature survey indicated top of second stage cement at 5220' outside casing and at 7908' inside casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Chief Engineer

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1972

H. L. BEEKMAN
JUNIOR DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
NOV 10 1972
U.S. GEOLOGICAL SURVEY
ANTERIA, NEW MEXICO

11/9/72

...to perform certain well operations, and reports of such operations when completed, as indicated, on Federal or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.