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OCT 3 - 1972

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	6

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-6203
7. Unit Agreement Name
8. Farm or Lease Name Avalon-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐
2. Name of Operator David Fasken
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER K, 1650 FEET FROM THE West LINE AND 1440 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 21 S RANGE 26 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Henry TITLE Agent DATE 10-2-72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 3 1972

CONDITIONS OF APPROVAL, IF ANY: Cement Bond Log must be run and additional cementing may be required

Report as of 8:00 a.m.

- Sept. 23, 1972 - Drilled to T.D. 2327', no returns at T.D. and no returns while cementing. Set 70 jts. of 9-5/8", 40#, J-55, LT&C casing. Cemented through shoe w/450 sxs. Incor w/2% CaCl and 1/2# flocele. Shut down 6 hrs. Ran temperature survey, top of cement at 1340'. Prep to cement with additional stages.
- Sept. 24, 1972 - Pumped 200 sxs. Incor with 5% CaCl, 1/2# flocele + 200 sxs. Incor with 3% CaCl & 1/2# flocele down annulus @ 10 BPM, WOC 3 hrs. Ran temperature survey # 2, top of cement @ 1320'. WOC 3 hrs., pumped 200 sxs. Incor with 5% CaCl & 1/2# flocele down annulus @ 10 BPM, WOC 5 hrs. Pumped 200 sxs. Incor w/5% CaCl & 1/2# flocele down annulus. WOC 3 hrs. Ran temperature survey # 3 & # 4, top of cement @ 1320'. WOC 1 hr. Pumped 200 sxs. Incor w/3% CaCl & 1/2# flocele @ 10 BPM down annulus. WOC 45 mins. Ran 1 1/4" sash weight on wireline down annulus, stopped @ 505'. WOC 15 mins. Pumped 200 sxs. Incor w/3% CaCl & 1/2# flocele.
- Sept. 25, 1972 - WOC 6 hrs. & 20 mins. Ran temperature survey # 5, top of cement @ 1320'. Ran 3/4" O.D. sash wt. on wireline in annulus to 650'. Pumped 700 sxs. Incor w/6% CaCl & 1/2# flocele down annulus @ 10 BPM, WOC 3 hrs. Ran temperature survey # 6, top of cement @ 1320'. Ran 3/4" sash weight down annulus to 650'. Ran 8 yards (216 cu.ft.) ready-mix concrete down annulus, WOC 1 1/2 hrs. Ran 3/4" sash wt. down annulus, top of concrete @ 234'. Ran 8 yards (216 cu. ft.) ready-mix concrete down annulus, WOC 30 mins. Ran 3/4" sash wt. down annulus, top of concrete @ 95'. Ran temp. survey # 7, warm anomaly from surface to 750', cool anomaly 750' - 1320'. Ran 8 yards (216 cu. ft.) ready-mix concrete, filled up into cellar 3 1/2' below ground level. Total cement - 450 sxs. primary cementing job, 1900 sxs. on stage jobs down annulus, plus 648 cu. ft. ready-mix concrete. All operations witnessed by Mr. Mermiss and/or Mr. Gressett of N.M.O.C.C. Received approval to go ahead. Cut off 9-5/8" casing, welded on casinghead, tested between welds w/3000#, nipped up B.O.P., hydril & rotating head. Prep to connect choke manifold and test with Yellow Jacket testing service.
- Sept. 26, 1972 - Ran Yellow Jacket test on B.O.P. stack, choke manifold, hydril, and casing. Tested B.O.P. stack to 3000#, hydril to 2000#, choke manifold to 3000#, and tested casing to 2600 psig for 30 mins. - held OK. This A.M. drilling @ 2635' in lime & sand, drld. 308' past 24 hrs. Bit # 5, 8-3/4", J-55, drlg. w/water. Ph 10.5, PP 2000# @ 65 SPM, Wt. 45,000# @ 56 RPM. Started drilling formation @ 10:45 p.m., 9-25-72.

BENNETT WIRE LINE SERVICE

503 McA
ARTESIA, NEW MEXICO 88210
Phone 746-3281

TEMPERATURE SURVEY

OPERATOR DAVID FASKEE

LEASE Avalon St.

WELL NO. 1

FIELD

DATE & TIME CEMENT JOB COMPLETED

DATE & TIME SURVEY MADE 9/23/72 6:00 AM.

SURVEY RUN BY E.D. Bennett

DATUM

WELL DATA Cement top 1340 ft.

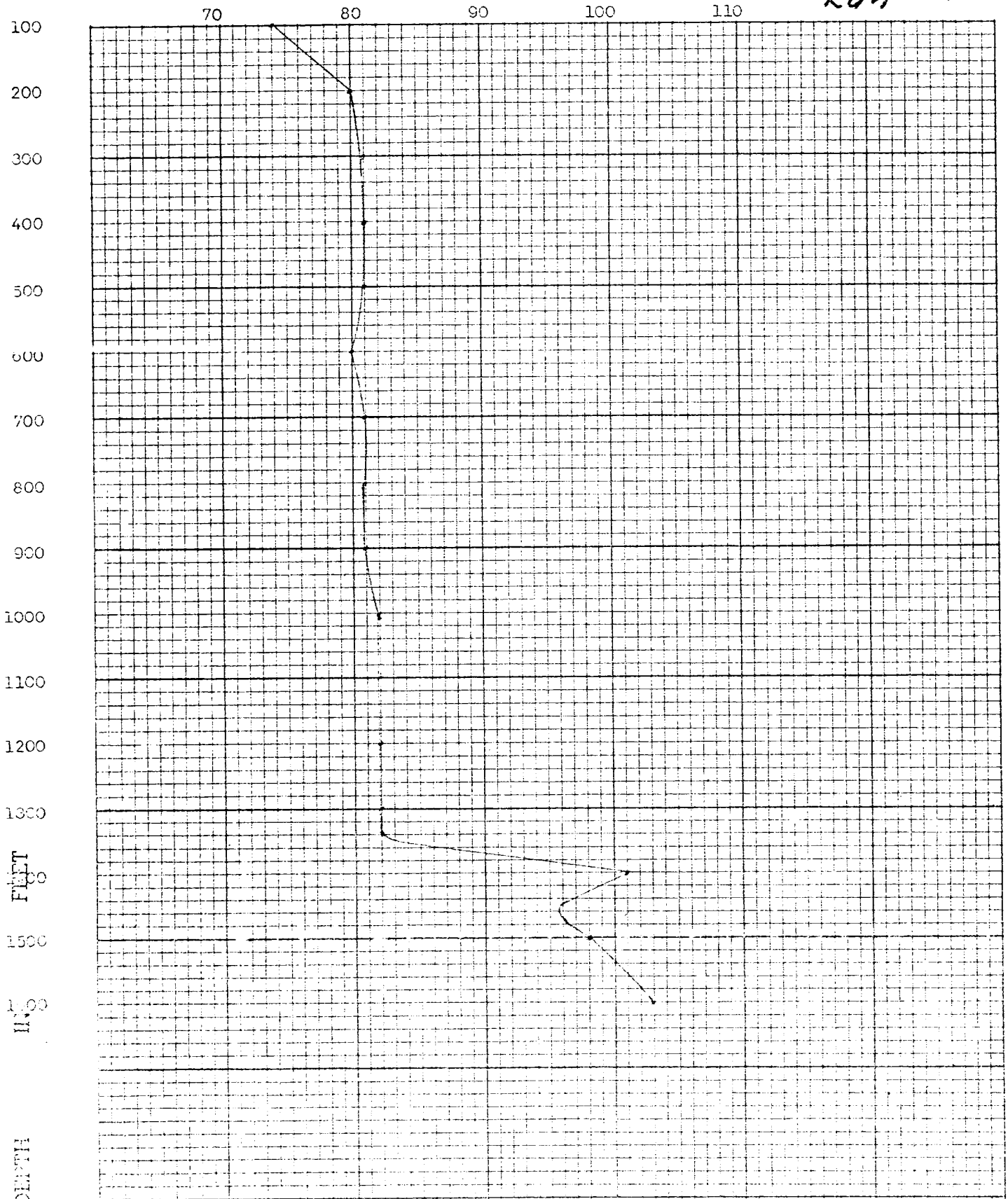
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TEMPERATURE IN °F

Run #1



BENNETT WIRE LINE SERVICE

503 McF JR
ARTESIA, NEW MEXICO 88210
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RECEIVED

TEMPERATURE SURVEY

OCT 3 - 1972

OPERATOR DAVID FASKEN

O. C. C.
ARTESIA, OFFICE

LEASE Avalon St.

WELL NO. 1

FIELD _____

DATE & TIME CEMENT JOB COMPLETED _____

DATE & TIME SURVEY MADE 9/23/72 2:30 PM.

SURVEY RUN BY E.D. Bennett

DATUM _____

WELL DATA _____

TEMPERATURE IN °F

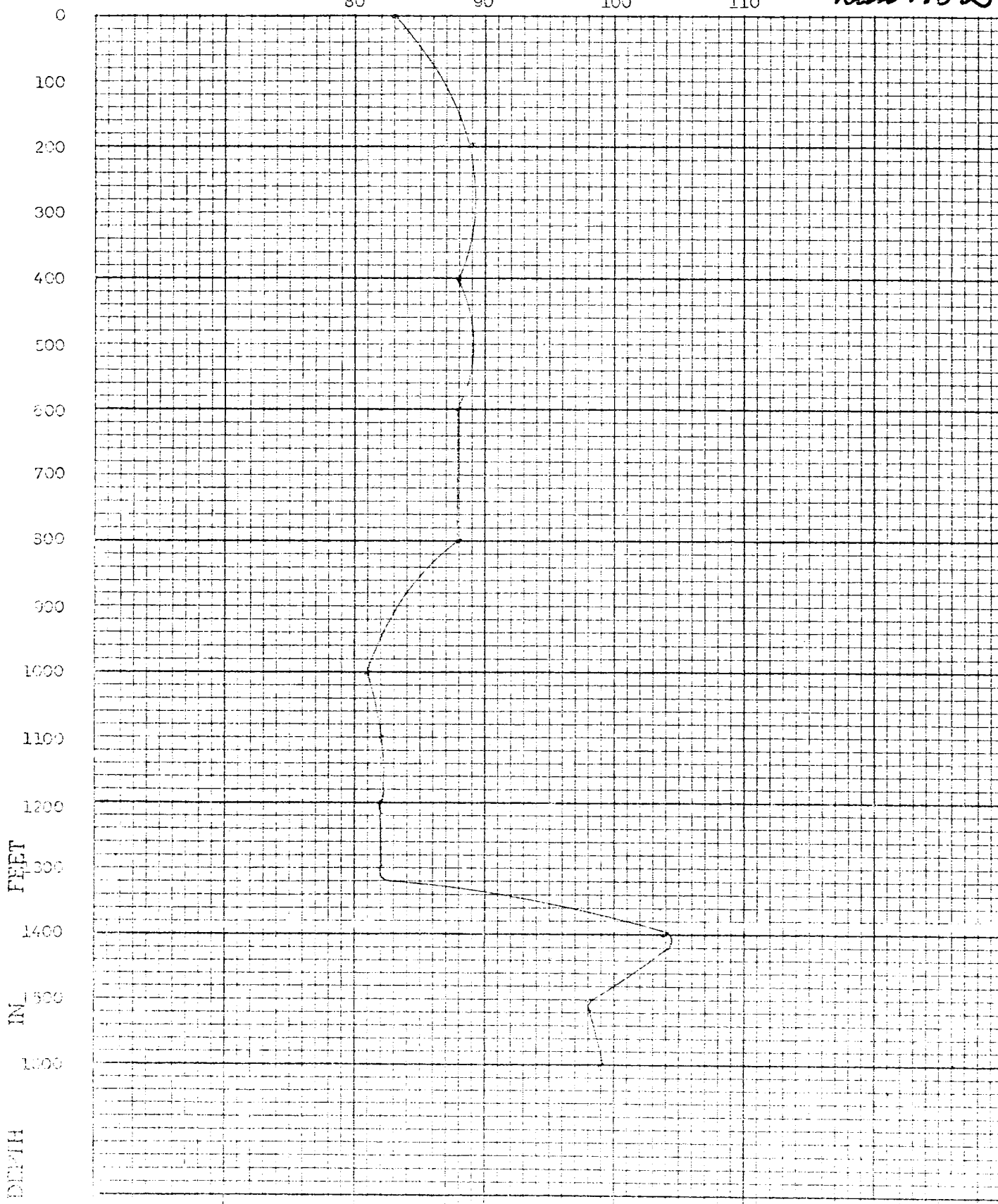
80

90

100

110

Run No 2



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TEMPERATURE SURVEY

O. C. C.
ARTESIA, OFFICE

OPERATOR DAVID FASKEN
LEASE Avalon St.
WELL NO. 1
FIELD _____
DATE & TIME CEMENT JOB COMPLETED _____
DATE & TIME SURVEY MADE 9/23/72 4:00 PM.
SURVEY RUN BY E. D. Bennett
DATUM _____
WELL DATA _____

TEMPERATURE IN °F

80

90

100

110

Reen #3

100

200

300

400

500

600

700

800

900

1000

1100

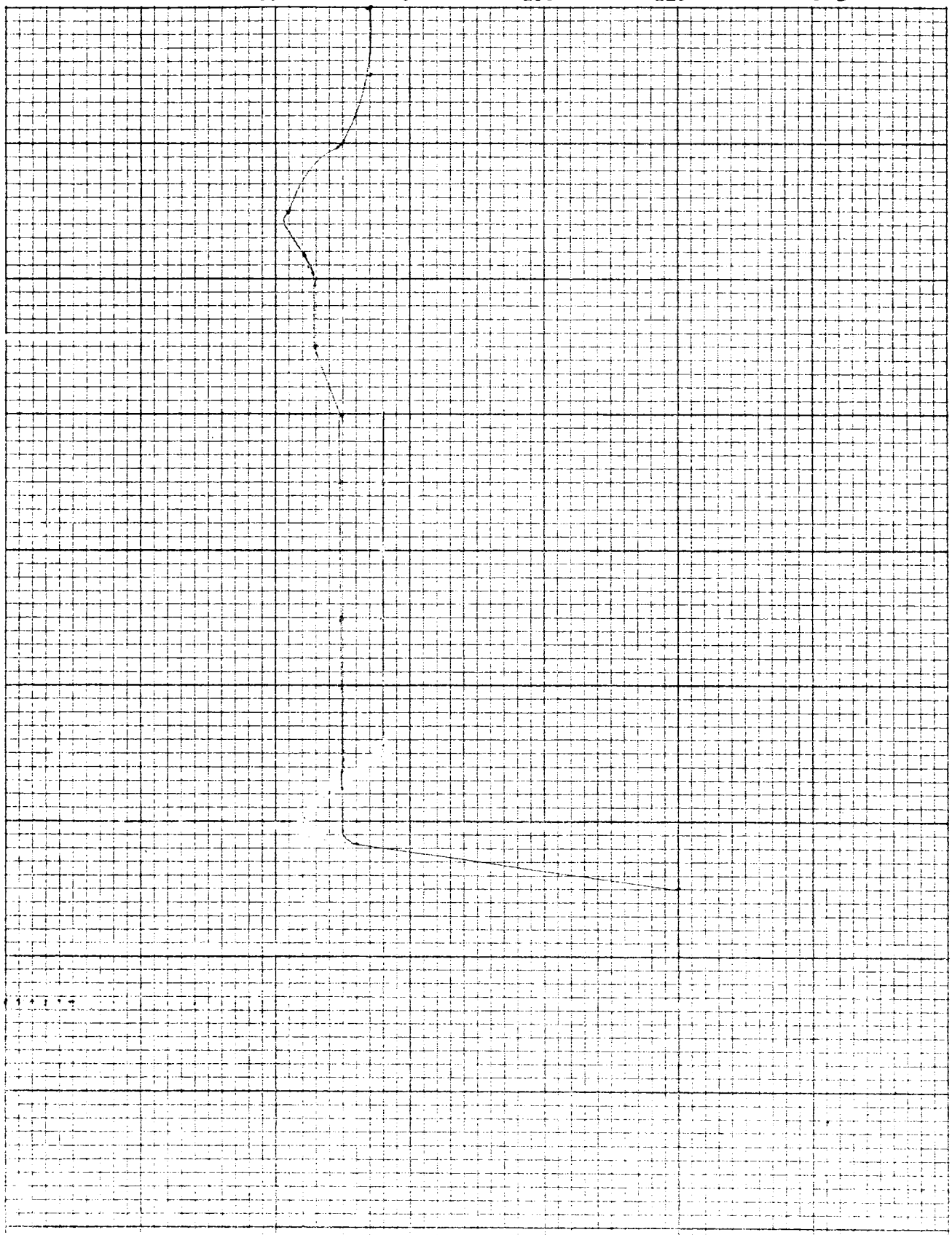
1200

1300

FEET

IN

DEPTH



BENNETT WIRE LINE SERVICE

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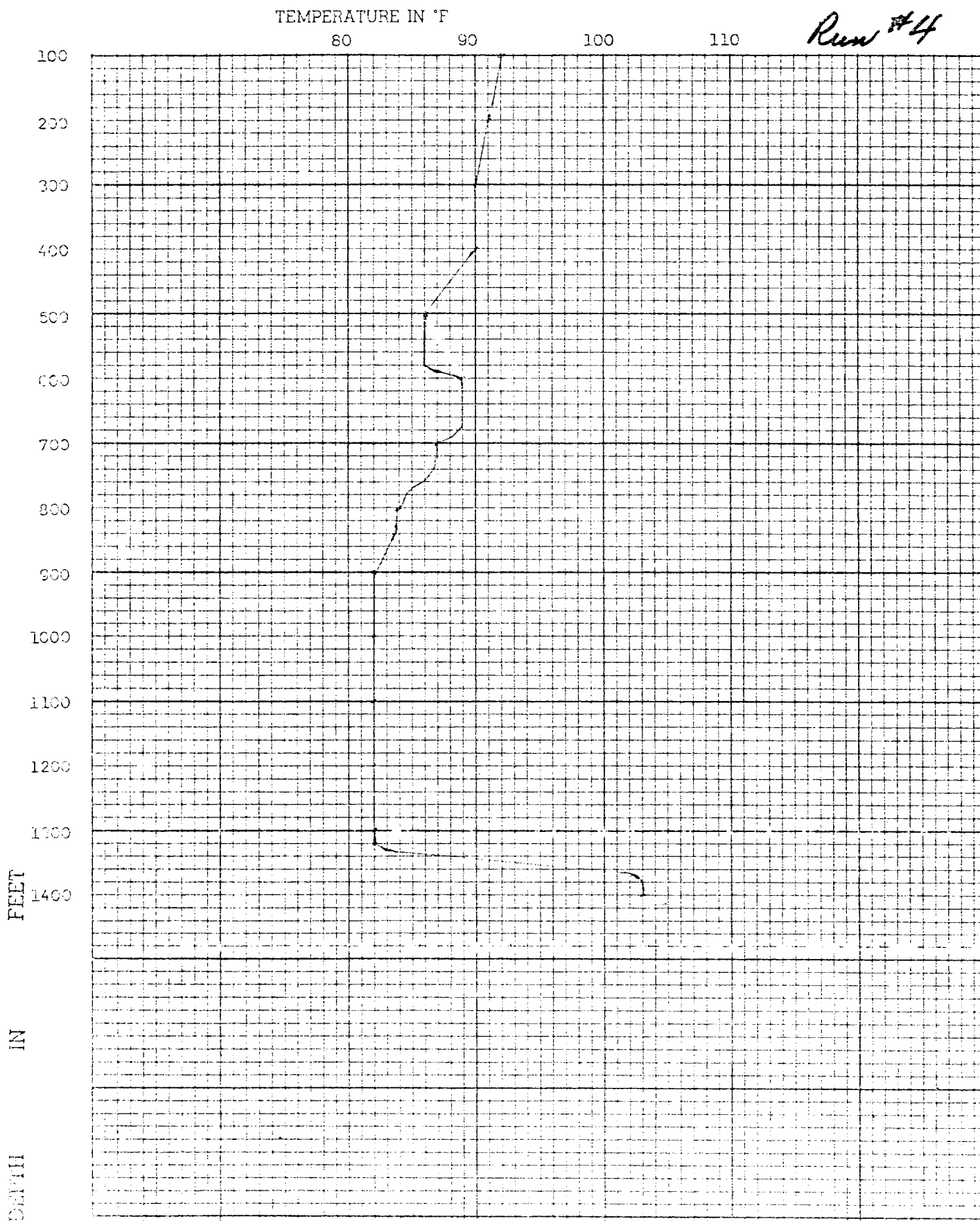
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TEMPERATURE SURVEY

O. C. C.
ARTESIA, OFFICE

OPERATOR DAVID FASKEN
LEASE Avalon State
WELL NO. 1
FIELD _____
DATE & TIME CEMENT JOB COMPLETED _____
DATE & TIME SURVEY MADE 9/23/72 11:45 PM.
SURVEY RUN BY E.D. Bennett
DATUM _____
WELL DATA _____



BENNETT WIRE LINE SERVICE

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TEMPERATURE SURVEY

OCT 3 - 1972

OPERATOR DAVID FASKEN

LEASE Avalon State

WELL NO. 1

FIELD _____

DATE & TIME CEMENT JOB COMPLETED _____

DATE & TIME SURVEY MADE 9/24/72 8:30 AM

SURVEY RUN BY E.D. Bennett

DATUM _____

WELL DATA _____

O. C. C.
ARTESIA, OFFICE

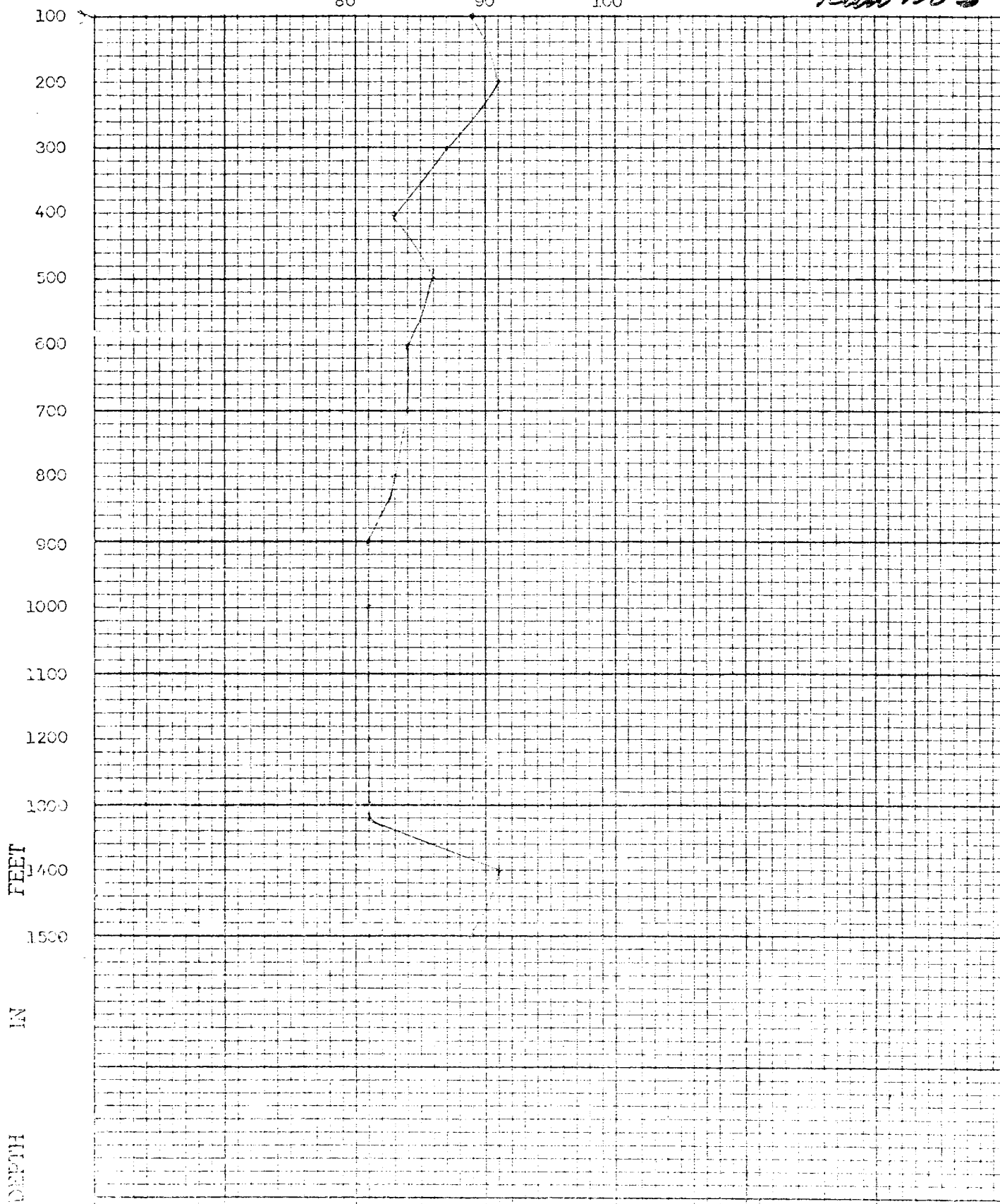
TEMPERATURE IN °F

80

90

100

Run No 5



BENNETT WIRE LINE SERVICE

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ARTESIA, NEW MEXICO 88210
Phone 746-3281

TEMPERATURE SURVEY

RECEIVED

OPERATOR DAVID FASKEN

OCT 3 - 1972

LEASE Avalon State

WELL NO. 1

O. C. C.
ARTESIA, OFFICE

FIELD _____

DATE & TIME CEMENT JOB COMPLETED _____

DATE & TIME SURVEY MADE 9/24/72 12:30 PM.

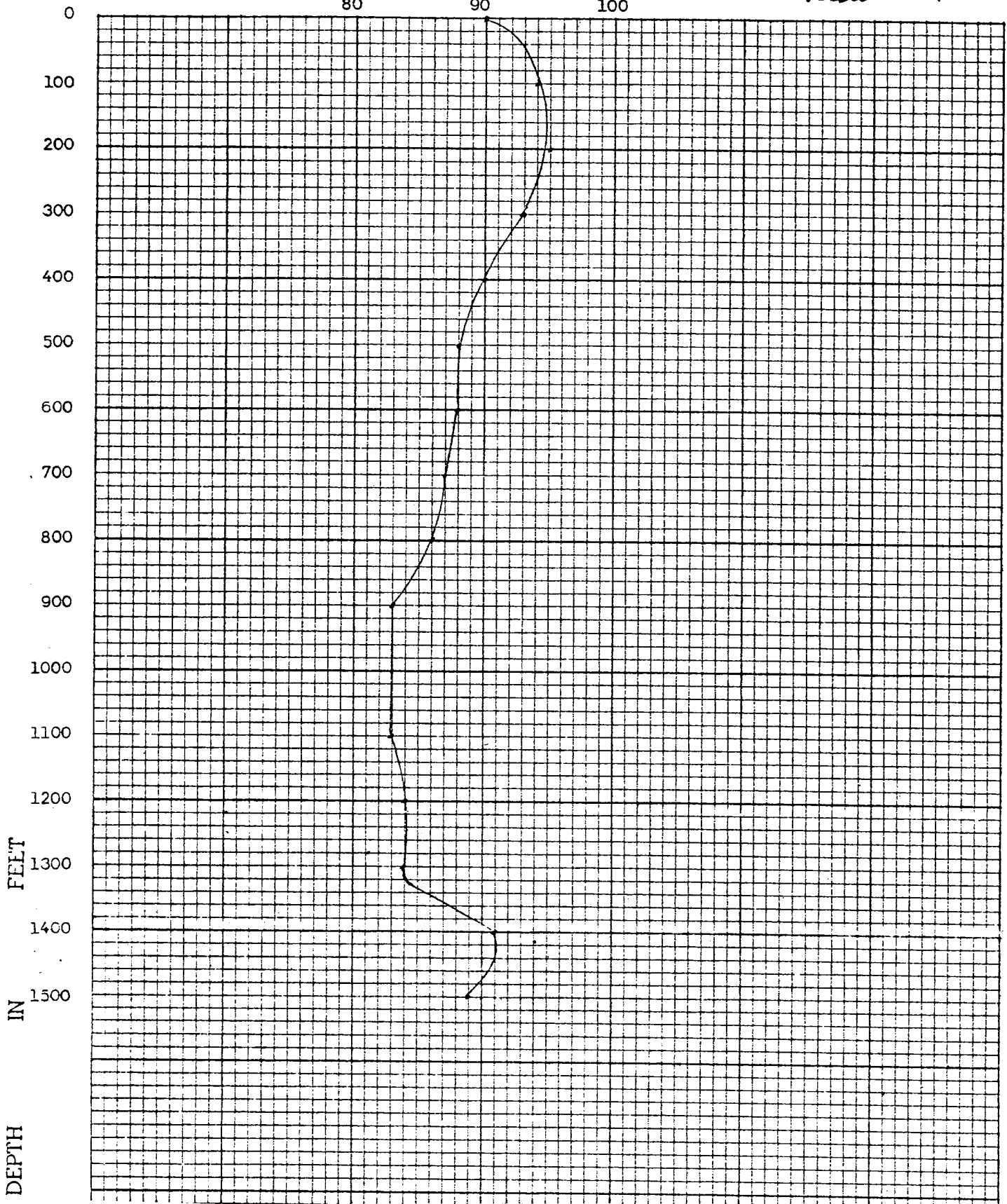
SURVEY RUN BY E.D. Bennett

DATUM _____

WELL DATA _____

TEMPERATURE IN °F

Run No 6



7

BENNETT WIRE LINE SERVICE

503 McALISTER
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Phone 746-3281

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OCT 3 - 1972

TEMPERATURE SURVEY

OPERATOR DAVID FASKEN

O. C. C.
ARTESIA, OFFICE

LEASE Avalon State

WELL NO. 1

FIELD _____

DATE & TIME CEMENT JOB COMPLETED _____

DATE & TIME SURVEY MADE 9/24/72 6:00 PM.

SURVEY RUN BY E.D. Bennett

DATUM _____

WELL DATA _____

TEMPERATURE IN °F

80

90

100

Run No 7

