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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

K-6203

MAR 29 1973

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/> O.C.C.		7. Unit Agreement Name											
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name											
										Avalon State											
2. Name of Operator										9. Well No.											
David Fasken										1											
3. Address of Operator										10. Field and Pool, or Wildcat											
608 First National Bank Bldg., Midland, Texas 79701										Undesignated Morrow											
4. Location of Well																					
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>1440</u> FEET FROM																					
THE <u>South</u> LINE OF SEC. <u>7</u> TWP. <u>21S</u> RGE. <u>26E</u> NMPM										12. County											
										Eddy											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead													
9-17-72		10-20-72		None <i>FA 10-24-72</i>		3305 GL, 3321 KB		3305													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools											
10,800'								0 - 10,800													
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made											
None										No											
26. Type Electric and Other Logs Run										27. Was Well Cored											
FDC/CNL/GR, Laterolog 9, Dip Meter										No											
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
9-5/8"		40#		2327'		17 1/2" & 11" 1/2"		2350 sxs. + 698 cu. ft.		None											
29. LINER RECORD																					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET											
30. TUBING RECORD																					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
None						<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																				
33. PRODUCTION																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)													
None								Permanently Abandoned													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By											
35. List of Attachments																					
Summary of drill stem tests.																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
<p align="center">James B. Henry</p> <p>SIGNED <u>James B. Henry</u> TITLE _____ Agent DATE <u>March 28, 1973</u></p>																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>unidentified</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>unidentified</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9763'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>10710'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2320</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3940</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8100' Shale</u>	T. <u>First B. Sprgs SS</u>	T. Chinle _____	T. _____
T. Penn. <u>8850'</u>	T. <u>Third B. Sprgs. -</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>unidenti-</u>	T. <u>SS-7598'</u>	T. Penn. "A" _____	T. _____
<u>fied</u>	<u>T/Morrow Clastics 10344'</u>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2320'	3940'	1620	Sand and Shale				
3940'	5500'	1560	Lime				
5500'	5630'	130	Sand				
5630'	7550'	1920	Lime				
7550'	8100'	550	Sand				
8100'	8175'	75	Shale				
8175'	8250'	75	Lime				
8250'	8850'	600	Shale				
8850'	9763'	913	Lime w/Shale streaks				
9763'	10344'	581	Shale lime and chert				
10344'	10710'	366	Sand and shale				
10710'	10800'	90	Shale				