

ABO PETROLEUM CORPORATION
Lario Federal #1
1650' FNL and 1650' FWL
Section 20-T20S-R27E
Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, *ABO* Petroleum Corporation submits the following ten items of pertinent information in accordance with *BLM* requirements.

1. The geologic surface formation is quaternary alluvium.
2. The estimated tops of geologic markers are as follows:

Top of Delaware	2130'
Bone Springs Lime	5450'
3rd Bone Springs Sand	7422'
Wolfcamp	7976'
TD	8200'
3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Captian Reef 350-2400'

Oil or Gas: 8000'
4. Proposed Casing Program: See Form 9-331C.
5. Pressure Control Equipment: See Form 9-331C.
6. Mud Program: See Form 9-331C.
7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
8. Testing, Logging and Coring Program:

Samples:	none
DST's:	none
Coring:	none
Logging:	CNL-FDC TD to csg w/GR-CNL onto surface & DLL from TD to csg w/min RxO TD to 5500'.
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated starting date: As soon as possible after approval. Expiring lease.