RECEIVED BY	ro t Post	tik () – K <u>enistis</u>	•	
Form 9-331 May 1963 NOV 28 1983 DEPARTM	INITED STATES	SUBMIT IN TR. ACATE* (Other instructions on re- verse side)	Form approved Budget Bureau 5. LEASE DESIGNATION A	1 No. 42-R1424.
O. C. D.	EOLOGICAL SURVEY		<u>NM 19598</u>	3
	CES AND REPORTS ON	WELLS	ECEIVEDAN, ALLOTTEE	OR TRIBE SAME
(Do not use this form for proposa Use "APPLICA"	ds to drill or to deepen or plug back TION FOR PERMIT-" for such propos	to a different reserver. 21	10 00 AM '83	
1. OIL GAS WELL WELL X OTHER] 2. NAME OF OPERATOR	RE-ENTRY	BUR. GI Roswe	LAND MGMT L. DISTRICTSE NAM	
Abo Petroleum Corporation 3. ADDRESS OF OPERATOR			D. WELL NO.	
207 South 4th St., Artesia, NM 88210 4. Locarion of WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 FNL & 1650 FWL, Sec. 20-T20S-R27E			1 10. FIELD AND POOL, OR WILDCAT Undes. Wolfcamp 11. SEC., 2., R., M., OR ELK. AND SUBVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, 3250' GR	GR. etc.)	Unit F, Sec. 12. COUNTY OF PARISH Eddy	
16. Check Ap	propriate Box To Indicate Natu	re of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO:			UENT REPORT OF:	
FRACTURE TREAT	PULL OR ALTER CASING	(Other) Production ((Nore: Report results Completion er Recomp	s of multiple completion detion Report and Log for	ASING Treat on Well
17. OLSCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) *	RATIONS (Clearly state all pertinent di onally drilled, give subsurface location:	s and measured and true vertice	al depths for all markers	s and zones perti-

Spudded well at 3:30 PM 11-4-83. Drilled out surface plug and cement plugs as follows: 2680-2800, 4480-4600, 6180-6300 and 7880-8000'.

TD 8324'. Ran 193 jts 5-1/2" 17# & 15.5# J-55 & K-55 as follows: 55 jts 5-1/2" 17# J-55; 59 jts 5-1/2" 15.5# J-55; 79 jts 5-1/2" 15.5# K-55 casing set 8297'. 1-regular guide shoe set 8297'. Float collar set 8237'. Cemented w/500 sx 50/50 Poz "C", 3#/sx KCL, .3% CFR-2, .4% Halad-22. Tailed in w/100 sx Class "H", 3#/sx KCL, .2% CFR-2 and .4% Halad-22. Compressive strength of cement - 950 psi in 12 hrs. PD 1:50 PM 11-6-83. Bumped plug to 2000# for 30 minutes, float held okay. WOC 18 hrs. WIH and perforated 7990-8091' w/11 .50" holes as follows: 7990, 93, 96, 99, 8002, 08, 10, 87, 88, 90 and 91'. RIH w/tubing and packer. Set packer 8033'. Treated perfs 8087-91' w/1000 gal 15% MCA and N₂. Flowed back and cleaned up at 650# on 1/4" choke, 16 BFPH. Move packer to treat upper perfs. Set RBP at 8038, spot acid across perfs 7990-8010, set packer at 7939, treated perfs w/1500 g. 15% MCA and N₂. Flowed back and cleaned up at 720# on 1/4" choke, 5 BOPH and 1 mmcfpd. Pull RBP and packer, rerun packer and set at 7933'. Swabbed well in, cleaned up and flowed 1170 psi on 16/64" choke = 1565 mcfpd and 150 bbls condendate.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Production Supervisor	DATE <u>11-17-83</u>
(This space for FedeACCERIED FOR SECORD (ORIG. SGD.) DAVID R. GLA APPROVED BY CONDITIONS OF APPROX (1./15/2AN/1983	ASS TITLE	DATE