## L ITED STATES SUBMIT IN DE DEPARTMENT OF THE INTERIOR

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Form approved. Budget Bureau No. 42-R355.5.

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everse side)	5. I	EASE	DESIGNATION	AND	SERIAL		
			10500				

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4  In TYPE OF WELLS AND STATE OF STATE OF THE STATE OF TABLE SAND  AND STATE OF STATE OF STATE OF TABLE SAND  STATE OF STATE OF STATE OF TABLE SAND  AND PETROL CENTRE OF TABLE SAND  AND PETROL CENTRE OF TABLE SAND  2. SAME OF TABLE SAND  AND PETROL CENTRE OF TABLE SAND  2. C. C. D.  2. SAME OF TABLE SAND  2. C. C. D.  2. CALCATON OF WELL (From Later Sand)  At including the sand sand sand sand sand sand sand sand		Gl	EOLOGIC	AL SUI	RVEY			rever	se side;	N	M 1959	98	
THE TYPE OF COMPLETION:    ATTHE OF COMPLETION:   WALL   W	WELL CO	MPLETION (	OR RECO	MPLETI	ON F	REPORT	AN	D LO	3 *	6. IF I	NDIAN, ALI	LOTTEE OR	TRIBE NAME
SAME FOR SECTION ADD PETFOLEUM COTPORTATION  S. AUGHERS OF OWERTOR  S. AUGHERS OF OWERTOR  S. AUGHERS OF OWERTOR  AT SUPERATOR	ia. TYPE OF WEL.	L: OIL WELL PLETION:	GAS WELL	X DE	RY 🗆					7. UNIT	AGREEME	NT NAME	
Abo Petroleum Corporation / 207 South 4th St., Artesia, M 88ARTSIA, OFFICE   10. \$pto.	NEW X		BACK D	DIFF RESV	/R. 🔲	Other	0.0	40.0					
8. AUGHESS OF OPERATOR 207 South 4th St., Artesia, M. 882AELSA, OFFICE 4. IOCATION SO WELL, Report homison dearly and in accordance with any State requirements? At startace 1650 FNL, 6. 1650 FNL, Set. 20-T20S-R27E  At total depth  At total depth  15. PERSONAL DESCRIPTION OF ALL INSTITUTE COLUMN ASSESSMENT OF ALL INSTITUTE COLUMN AT TOTAL ALL INSTITUTE COLUMN ASSESSMENT ALL INSTITUTE COLUMN	2. NAME OF OPERAT		a.m. Cam	anotion		MOA	28	1983					
20.7 South 4th St., Artesia, MSSARESIA, OFFICE  4. LOCATION OF WELL, (Report boothom clearly and an accordance with any State requirement)* At surface 1650 FNL 8 1650 FNL, Sec. 20-T20S-R27E  At top prod. Interval reported below  At top prod. Interval reported below  At total depth  14. Permit No. Date instead  15. Degr. Permit No. Date instead  16. Degr. Permit No. Date instead  17. Date coper. (Record 15 prod.) 18. Elevations (UP, NEB, MT, G, PCC) 18. Elevations (UP, NEB, MT, G, PCC) 19. Elevations (NO Radia) NN  11-4-83 11-6-83 11-12-83 3250 GR  20. Total Report and string Mo a TO 2. Degr. (Record 15 prod.) 18. Elevations (UP, NEB, MT, G, PCC) 19. Elevations (UP, Neb			eum Corpo		1	<u>-</u>		<b>^</b>	$\perp$	9. WELL NO.			
At total depth  At top prod. Interval reported below  At total depth    1.   1.   1.   1.   1.   1.   1.   1	3. ADDRESS OF OPER		Ath St	Artesi	a. IM		. C. JA. ∩	U.	ı	10 7:5	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OF OR THE	T DC AM
At top prod. interval reported below  At top prod. interval reported below  At top prod. interval reported below  At total depth  14. PERMIT NO. BATE INSTER  15. ORTH SECTED BRANCHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (UP, RED. RT. O. ET); 10. ELEV. CRESTORIES BELOW  11.4-83 11-6-83 11-12-83 32.50° CR  10. TOTAL DEPTH, NO. BATE INSTERD 18. ELEVATIONS (UP, RED. RT. O. ET); 10. ELEV. CRESTORIES BELOW  11.4-83 11-6-83 11-12-83 32.50° CR  12. FRUIT SECTED BRANCHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (UP, RED. RT. O. ET); 10. ELEV. CRESTORIES BELOW  11.4-83 11-6-83 11-12-83 32.50° CR  12. FRUIT SECTED BRANCHED 18. ELEV. CRESTORIES (UP); 10. ELEV. CRESTORIES BELOW  11.4-83 11-6-83 11-12-83 32. DATE OF THE COMPLETED COMPL. (Report off strings set in set))  12. FRUIT SECTED BRANCHED (REPORT OF SET IN SET IN SET IN SECTED BRANCHED IN SET IN SECTED BRANCHED IN SECTION BRIDGE IN SET IN SECTED BRANCHED IN SECTED BRANCHED IN SECTION BRIDGE IN SET IN SECTED BRANCHED IN SECTED BRANCHED IN SECTION BRIDGE IN SET IN SECTED BRANCHED IN SECTION BRIDGE I	4 TOCAMION OF WEL									1 2.7.	1.1121		
14. Pernit No.   Date Instead   12. County   18. State   18. State   19. Dec. 20-T2OS-R27   18. Dec. 20-T2OS-R27								,	ž	11. SEC	C., T., R., M		
14. Permit No.   Bate Insteed   12. County of   18. State   18.	At top prod. int	erval reported belov	v							IIni t	E So	a 20 <u>-</u> -	r20 <b>5</b> _R27
15. PARE SAMPTION   16. DATE T.D. REACHED   17. DATE COMPL. (Recody to prod.)   18. ELEVATIONS (DP. REB. C. B. F.C.)   19. ELEV. CASTOURED   11.4.83   11.6.83   11.1.2.83   12.50 ° GR   12.50 ° GR   11.4.83   11.6.83   11.1.2.83   12.50 ° GR   12.50	At total depth												
15. Date 10. Date 10. Baselind   15. Date 10. Baselind   17. Date court. (Reedy to proc.)   18. Electrodos (of, Ree, et, Ge, Etc.)   18. Electrodos (of, Ree, et, Ge, Etc.)   18. Electrodos (of, Ree, et, Ge, Etc.)   19. Electrodos (of, Ree, etc.				14. PE	RMIT NO.	1	DATE	ISSUED				13.	STATE
11-4-83										·	·		
29. TOTAL DEPTH, MD & TVO	15. DRE-ENTRY	16. DATE T.D. REA	CHED   17. DAT	E COMPL. (	Ready to	prod.) 18	. ELEV			RT, GR, ET	c.)• 19	. ELEV. CA	SINGHEAD
Reverse Unit  8324' 8253' Reverse Unit  24. PRODUCING INTERVAL(8). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)'  25. WAS INDECTIONAL  26. TYPE ELECTRIC AND OTHER LOGS REV  27. WAS WELL CORED  NO  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  21. WAS WELL CORED  NO  22. CASING RECORD (Report all strings set in well)  23. CASING RECORD (Report all strings set in well)  24. 8-5/8" 24 & 28 # 419' 390  25. 17. 17 & 15.5 # 8297' 7-7/8" 600  27. WAS WELL CORED  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  20. TUBING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  20. TUBING RECORD (Report all strings set in well)  20. TUBING RECORD (Report all strings set in well)  20. TUBING RECORD (Report all strings set in well)  20. TUBING RECORD (Report all strings set in well)  21. TO ANOTHER SET (MD)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  23. DEPTH INTERVAL (MD)  24. ANOTHER AND ANOTHER ANOTHER AND ANOTHER ANOTHER AND ANOTHER AND ANOTHER AND ANOTHER A						TINI B COMPI				1107147	v 70018	CANI	I P. Wifeel G
24. PROUCCING INTERVAL(S), OF THIS CONTLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. THE ELECTRIC AND OTHER LOGS BUN  26. THE ELECTRIC AND OTHER LOGS BUN  27. WAS WHILL CORED NO  28. CASING RECORD (Report all strings set in well)  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  21. WAS WHILL CORED NO  22. CASING RECORD (Report all strings set in well)  23. CASING RECORD (Report all strings set in well)  25. CASING RECORD (Report all strings set in well)  26. THE LOCAL STRING RECORD (RECORD STRING RECORD		& TVD 21. PLUG,	BACK T.D., MD &	TVD 22.			• •			ROTAN	1 TOOLS	1	
7990-8091 Wolfcamp  26. TYPE ELECTRIC AND OTHER LOGS REN  CASING RECORD (Report all strings set in set!)  27. WAS WELL CORED NO  28. CASING RECORD (Report all strings set in set!)  **13-3/8" 48# 419' 390 ***  **13-3/8" 48# 419' 390 ***  **15-1/2" 17 & 15.5# 8297' 7-7/8" 600 ***  **5-1/2" 17 & 15.5# 8297' 7-7/8" 600 ***  **IN PLACE  **INER RECORD  **ILE TOP (MD) DOTTON (MD) SACRS CEMENT* SCREEN (MD) SIZE LEFTH SET ***  **18-5/8" 19/10 ***  **190-8091 W/11 .50" Holes  **2- ACID. SHOT. FRACTURE. CEMENT SOURCE FLOWERS SET (MD) ***  **190-8091 W/11 .50" Holes  **32. ACID. SHOT. FRACTURE. CEMENT SOURCE FLOWERS SET (MD) ***  **190-8091 W/11 .50" Holes  **33.*  **PREFORATION RECORD (Flowing, gas Hift, pumping—size and type of pump) Well states (Freducing or Shuffen) SIWOPLC  **33.*  **PREFORATION RETORD CHOOL Flowing, gas Hift, pumping—size and type of pump) Well states (Freducing or Shuffen) SIWOPLC  **33.*  **PREFORATION RETORD CHOOL Flowing, gas Hift, pumping—size and type of pump) Well states (Freducing or Shuffen) SIWOPLC  **34.*  **PRODUCTION METHOD (Flowing, gas Hift, pumping—size and type of pump) Well states (Freducing or Shuffen) SIWOPLC  **11-12-83 PRODUCTION METHOD (Flowing, gas Hift, pumping—size and type of pump) Well states (Freducing or Shuffen) SIWOPLC  ***PRODUCTION METHOD CHOOL SALES SHUT METHOD (Flowing, Gas Pendon) Flow Control Shuffen) SIWOPLC  ***PRODUCTION OF CAS (Sold, used for fuel, cented, etc.) The Ball Case—NCP. WALER—BOL. OLL CHAPTY-API (CORR.)  ***PRODUCTION SUPPLY OF ACCEPTED FOR RECORD Harvey Apple  ***OF ATTACHMENTS**  ***OF ATTACHM	8324'	82	531	P ROTTOM	NAME (V	(D AND TVD)	<u> </u>		<u>→ 1</u>		<del>-</del>		
25. TYPE ELECTRIC AND OTHER LOGS REW  27. WAS WELL CORED NO  28. CASING RECORD (Report all strings set in well)  **13-3/8"	24. Thobecard aniba	TAB(S), OF THIS CO	, 10.	, 1011011,		10 11.0							
CASING RECORD (Report all strings set in well)  CASING SIZE   WEIGHT, LB/FT.   DEPTH SET (MD)   HOLE SIZE   CEMENTING RECORD   CEMENTING RECORD   CEMENTING RECORD   CEMENTING RECORD   CEMENT PULLED    **13-3/8"   48#   419'   390   CEMENT    **8-5/8"   24 & 28#   2750'   905   CEMENT    5-1/2"   17 & 15.5#   8297'   7-7/8"   600   CEMENT    **IN PLACE   LINER RECORD   30.   TUBING REPORD    **IN PLACE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET   CEMENT SQUEEZE, ETC.    **IN PLACE   CEMENT   CEMENT SQUEEZE, ETC.    **IN PLACE   SACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.    **IN PLACE   DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL VEED    **10 PS   TOP (MD)   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET   CEMENT SQUEEZE, ETC.    **DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL VEED    **10 PS   TOP (MD)   SACKS CEMENT   SCREEN (MD)   TOP (MD)   TOP (MD)    **11 PLACE   TOP (MD)   SACKS CEMENT   TOP (MD)   TOP (MD)   TOP (MD)    **11 PS   TOP (MD)   SACKS CEMENT   TOP (MD)   TOP (MD)   TOP (MD)    **11 PS   TOP (MD)   SACKS CEMENT   TOP (MD)   TOP (MD)   TOP (MD)    **11 PS   TOP (MD)   TOP (MD)   TOP (MD)   TOP (MD)   TOP (MD)    **11 PS   TOP (MD)   TOP (MD)   TOP (MD)   TOP (MD)    **11 PS   TOP (MD)   TOP (MD)   TOP (MD)   TOP (MD)    **11 PS   TOP (MD)   TOP (MD)   TOP (MD)   TOP (MD)    **12 PS   TOP (MD)   TOP (MD)   TOP (MD)   TOP (MD)    **13 PS   TOP (MD)   TOP (MD)   TOP (MD)   TOP (MD)    **14 PS   TOP (MD)   TOP (MD)   TOP (MD)    **15 PS   TOP (MD)   TOP (MD)   TOP (MD)    **15 PS   TOP (MD)   TOP (MD)   TOP (MD)    **16 PS   TOP (MD)   TOP (MD)   TOP (MD)    **16 PS   TOP (MD)   TOP (MD)   TOP (MD)    **17 PS   TOP (MD)   TOP (MD)   TOP (MD)    **18 PS   TOP (MD)   TOP (MD)   TOP (MD)    **18 PS   TOP (MD)   TOP (MD)   TOP (MD)    **19 PS   TOP (MD)   TOP (MD)   TOP (MD)													
SINO SIZE	26. TYPE ELECTRIC A	ND OTHER LOGS RU	N 								l l	No .	L CORED
#13-3/8" 48# 419' 390  #8-5/8" 24 & 28# 2750' 905  5-1/2" 17 & 15.5# 8297' 7-7/8" 600  #IN PLACE  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET TOP (MD) TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET TOP (MD) TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET TOP (MD) TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET TOP (MD) TOP (MD) SIZE DEPTH SET TOP (MD)	<b>2</b> S.		CAS	ING RECO	RD (Rep	ort all string	s set i	n well)	· · · · · · · · · · · · · · · · · · ·	<del></del>	30 00	9	
Section   Sect	CASING SIZE	WEIGHT, LB./FT	DEPTH S	ET (MD)	HO	LE SIZE		CEN	ENTING	RECORD	OS S	AMOU	NT PULLED
SIZE   TOP (MD)   BOTTOM (MD)   SACRS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET   SCREEN SET (MD)	*13-3/8"	48#	419	*		390							
*IN PLACE  29. LINER RECORD  SIZE TOP (MD) BOTFOM (MD) SACKS CEMENT* SCREEN (MD)  \$1. PERFORATION RECORD (Interval, size and number)  31. PERFORATION RECORD (Interval, size and number)  \$2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  \$8087-91 W/1000g. 15% acid + N2.  7990-8091 W/11 .50" Holes  \$8087-91 W/1000g. 15% acid + N2.  \$7990-8010 W/1500g. 15% acid + N2.  PRODUCTION  \$11-12-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SlWOPLC  \$11-12-83 2 16/64" PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  \$11-12-83 2 16/64" PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  \$11-12-83 2 16/64" PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  \$12.5 130 - 10400/1  **TOUR TREE PERSON WATER—BBL. GAS-MCF. WATER—BBL. GAS-MCF. WATER—BBL. GAS-MCF. WATER—BBL. GAS-MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  \$170 Pkr	* 8-5/8"	24 & 28# 2750°		0'			90		05	05			
23. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD)  2-7/8" 7933' 7933'  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL "SED  M/1000g. 15% acid + N2.  33.*  PRODUCTION  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SIMOPLC  DATE OF TEST HOURS TESTED CHOKE SIZE FAMO'N, FOR OIL—BBL. GAS—MCF. WATER—BEL. GAS-OIL RATIO  11-12-83 2 16/64" 12.5 130 - 10/400/1  FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BEL. GAS-OIL RATIO  11-12-83 150 1565 - 40+  ACCEPTED FOR RECORD Harvey Apple  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented - Will be sold ACCEPTED FOR RECORD Harvey Apple  35. LIST OF ATTACHMENTS  (ORIG. SGD.) DAVID R. GLASS  SIGNEMAL G. O. Le. (C. MATER—BCORD)  DATE 11-17-83	5-1/2"	17 & 15.5	# 829	71	7	<b>-</b> 7/8''	.	6	00				_
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET CHER SET (MD) 2-7/8" 7933' 7933'  31. PERFORATION RECORD (Interval, size and number)  7990-8091' w/11 .50" Holes  82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  8087-91 w/1000g. 15% acid + N2.  7990-8010 w/1500g. 15% acid + N2.  7990-8010 w/1500g. 15% acid + N2.  PRODUCTION  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SIWOPLC  DATE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR TEST PERIOD 12.5 130 - 10400/1  FLOW. TUBING PRESS. CASING FRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS-MCF. WATER—BBL. GAS	*IN				!		<u> </u>					3	7
31. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  8087-91 W/1000g. 15% acid + N2.  7990-8010 W/1500g. 15% acid + N2.  7990-8010 W/1500g. 15% acid + N2.  PRODUCTION  DATE FIRST PRODUCTION METHOD (Floiding, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  11-12-83 Flowing  PRODUCTION  DATE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  11-12-83 2 16/64" TEST PERIOD  11-2-83 2 16/64" GAS—MCF. WATER—BBL. OIL CRAVITY-API (CORR.)  11-10 Pkr				1									
31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  W/1000g. 15% acid + N2.  7990-8010  W/1500g. 15% acid + N2.  7990-8010  DATE FIRST PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Flowing  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Flowing  PRODUCTION  PR	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT	SCREEN (M	(D)					- 00	
7990-8091' w/11 .50" Holes    Robert Interval (MD)				-				2-7/	<u>8''</u>  _	7933	<u> </u>	79 س	33'
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  8087-91  W/1000g. 15% acid + N2.  7990-8010  W/1500g. 15% acid + N2.  PRODUCTION  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  11-12-83  Flowing  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  TI-12-83  Flowing  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR OIL—BBL.  TEST PERIOD  12.5  130  12.5  130  10400/1  FLOW. TUBING PRESS.  CASING PRESSURE  24-ROUR RATE  24-ROUR RATE  24-ROUR RATE  150  1565  ACCEPTED FOR RECORD  Harvey Apple  CORIG. SGD.) DAVID R. GLASS  SIGNED 4 - 6 - 16 - 17-83	31. PERFORATION REC	CORD (Interval, size	and number)		i	32.	AC	ID, SHOT	FRACT	URE, CE	MENT SQ	UEEZE, E	TC.
33. PRODUCTION  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  11-12-83  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  The first production method (Flowing, gas lift, pumping—size and type of pump)  The first production method (Flowing, gas lift, pumping—size and type of pump)  The first production method (Flowing, gas lift, pumping—size and type of pump)  The first production method (Flowing, gas lift, pumping—size and type of pump)  The first production method (Flowing or shut-in)  SIWOPLC  Test water—sell. Gas-McF. Water—sell. Gas-McF. Water—sell. Gas-McF. Water—sell. Gas-McF. Test witnessell by the disposition of Gas (Sold, used for fuel, vented, etc.)  Test witnessell by the foregoing and attached information is complete an Northect as determined from all available records  SIGNED A A Gas and A Company of the foregoing and attached information is complete an Northect as determined from all available records  SIGNED A A Gas and A Company of the foregoing and attached information is complete an Northect as determined from all available records							JOUNT AND KIND OF MATERIAL USED						
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Producing or shut-in)   STWOPLC    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR   OIL—BBL.   GAS—MCF.   WATER—BBL.   GAS-GIL RATIO    11-12-83   2   16/64"   12.5   130   -   10400/1    FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORR.)    1170   Pkr   150   1565   -   40+  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   TEST WITNESSED BY    Vented - Will be sold   ACCEPTED FOR RECORD   Harvey Apple    35. LIST OF ATTACHMENTS   CORROL OF							w/10	000g. 15% acid + N2.					
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well Status (Froducing or shut-in)   SIWOPLC    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   12.5   130   -   10400/1    FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORR.)    170   Pkr   150   1565   -   40+    34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   Vented - Will be sold   ACCEPTED FOR RECORD   Harvey Apple    35. LIST OF ATTACHMENTS   CORIGOR OF CORD   CORD   CORD    36. I hereby certify that the foregoing and attached information is complete an Nortect as determined from all available records    SIGNED   1.6   1.7   1.7   1.7   1.7   Production Supervisor   DATE   11-17-83							500g. 15% acid + N2.						
DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  11-12-83  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  11-12-83  2 16/64"  12.5 130  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  24-BOUR RATE  170  Pkr  150  1565  - 40+  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented — Will be sold  ACCEPTED FOR RECORD Harvey Apple  35. LIST OF ATTACHMENTS  (ORIG. SGD.) DAVID R. GLASS  10 / 9 9 1083  36. I hereby certify that the foregoing and attached information is complete and vertect as determined from all available records													
DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  11-12-83  Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  11-12-83  2 16/64"  12.5 130  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  24-BOUR RATE  170  Pkr  150  1565  - 40+  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented — Will be sold  ACCEPTED FOR RECORD Harvey Apple  35. LIST OF ATTACHMENTS  (ORIG. SGD.) DAVID R. GLASS  10 / 9 9 1083  36. I hereby certify that the foregoing and attached information is complete and vertect as determined from all available records	22 ♦		·		PROT	OFFICE			<u> </u>		···		
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  11-12-83 2 16/64"	DATE FIRST PRODUCT	ION PRODUC					and t	ype of pun	np)		shut-in)		ucing or
11-12-83   2   16/64"   ->   12.5   130   -   10400/1  FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORR.)  1170   Pkr     150   1565   -   40+  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   TEST WITNESSED BY  Vented - Will be sold   ACCEPTED FOR RECORD   Harvey Apple  35. LIST OF ATTACHMENTS   ORIG. SGD.) DAVID R. GLASS  36. I hereby certify that the foregoing and attached information is complete an order as determined from all available records  SIGNED (4.4.6. a.16. a		HOURS TESTED	CHOKE SIZE	PROD':	v. FOR	OIL-BBL.		GAS-M	CF.	WATER			RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  1170 Pkr 150 1565 - 40+  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented — Will be sold ACCEPTED FOR RECORD Harvey Apple  35. LIST OF ATTACHMENTS  (ORIG. SCD.) DAVID R. GLASS  36. I hereby certify that the foregoing and attached information is complete an increase determined from all available records  SIGNED 4 4 6 2 16 2 10 2 11 17-83	11-12-83	2	16/64"	TEST	PERIOD	12.5		130		-		10400	)/1
1170 Pkr — 150 1565 — 40+  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented — Will be sold ACCEPTED FOR RECORD Harvey Apple  35. LIST OF ATTACHMENTS  (ORIG. SGD.) DAVID R. GLASS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED 4 4 6 16 16 10 17 TYPLE Production Supervisor DATE 11-17-83			CALCULATED		BBL,	<u></u>	-MCF.	·	WATER-	-BBL.	OIL		
Vented - Will be sold ACCEPTED FOR RECORD Harvey Apple  (ORIG. SGD.) DAVID R. GLASS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED 4 6 2 16 2 10 11 11 TYPLE Production Supervisor  DATE 11-17-83	1170	Pkr	24-HOUR RAY		0	156	65			_	4	+0+	
35. LIST OF ATTACHMENTS  (ORIG. SCD.) DAVID R. GLASS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED 4 6 16 10 10 11 11 TYPE Production Supervisor  DATE 11-17-83							TEST WITNESSED BY						
36. I hereby certify that the foregoing and attached information is complete an New York determined from all available records  SIGNED 4 6 16 10 10 11 11 TYPLE Production Supervisor  DATE 11-17-83			ill be so	1d		ACCEPTE	ED F	OR RECO	RD	Harv	ey App	le	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED 4 6 16 10 10 11 11 TYPE Production Supervisor  DATE 11-17-83	35. LIST OF ATTACH	MENTS				(ORIG. SC	GD.)	DAVII	OR. G	LASS			
SIGNED CANTA DOUBLE TITLE Production Supervisor DATE 11-17-83								-					
	SIGNER	anda	Docker	TI'	rle P	roductio	on S	upervi	sor :0	<del></del>	DATE	11-17-	-83