Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMENT	LAND MANAG	NTERI SEMENT	on OR JA	ECEIVEL reverse sid N 3 0 1 O. C. D.	992	Form approved. Budget Bureau N Expires August 5. LEASE DESIGNATION NM 19598 6. IF INDIAN, ALLOTTEE	AND BEBIAL NO.	
1a. TYPE OF WORK		DEEPEN [			JG BACI		7. UNIT AGBEEMENT NA		
b. TYPE OF WELL OIL OAS WELL OTHER RECOMPLETION SINGLE MULTIPLE 2. NAME OF OPERATOR ABO PETROLEUM CORPORATION, (505) 748-1471							8. FARM OR LEASE NAME Lario Federal 9. WELL NO.		
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210							1 10. FIELD AND POOL, OR WILDCAT		
<ul> <li>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface</li> <li>1650' FNL, 1650' FWL, Sec. 20-T20S-R27E</li> <li>At proposed prod. zone</li> <li>API #30-015-20750</li> </ul>							Undes. Bone Springs 11. SEC., T., B., M., OB BLK. AND SURVEY OB AREA Unit F, Sec. 20-T20S-R27E		
API #30-013-20730 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9 N. by NE of Carlsbad, NM						12. COUNTY OF PARISH Eddy			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1650' 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				320 19. proposed depth 20.			NO. OF ACRES ASSIGNED TO THIS WELL 320 ROTARY OF CABLE TOOLS ulling Unit		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3250' GR						22. APPROX. DATE WOBE WILL START* When approved			
23.		ROPOSED CASH	NG AND	CEMENTIN	PROGRAM	M			
SIZE OF HOLE	SIZE OF CASING			SETTING I	EPTH	QUANTITY OF CEMENT			
171	13-3/8"	48# H-40 Z		419'		390 sx Circ. (in place)			
	8-5/8"			2750			05 sx Circ. (in place)		
7-7/8"	5-1/2"	······································		8297			600 sx (in place)		

Propose to abandon Wolfcamp perfs 7990-8091'. Test Bone Spring 6075-6137' and 5500-5588', as follows: Set CIBP 7950' and cap with 35' cement on top. Perforate Bone Spring 6075-6137' w/17 shots. Acidize perfs with 2000 gals 105 NEFE HCL acid. Swab/flow test well until decision is made to frac, reacidize, move uphole to next zone or leave well as is. Depending on test results, will move up hole and perforate 5500-5588' w/22 shots. Acidize perfs 5500-5588' with 3000 gals 10% NEFE HCL acid. Swab/flow test well until decision is made to frac, reacidize Swab/flow test well until decision is made to frac, reacidize perfs 5500-5588' with 3000 gals 10% NEFE HCL acid. Swab/flow test well until decision is made to frac, reacidize or move up hole. Additional procedures will be issued as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

siever junite Souther	TITLE Production Supervisor	DATE <u>1-24-92</u>
(Phis space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	
		1/28/92
APPROVED BY	TITLE	DATE Z0/52
CONDITIONS OF APPROVAL, IF ANY :		

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.